Received by OCD: 8/6/2019 6:18:20 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	3R-1012
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party: Enterprise Field Services, LLC	OGRID: <b>151618</b>
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): <b>NCS1921029977</b>
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

### **Location of Release Source**

Latitude 36.310191

Longitude -107.395614

(NAD 83 in decimal degrees to 5 decimal places)

)

Site Name Lindrith Compressor Station	Site Type Natural Gas Compressor Station	
Date Release Discovered: 7/25/2019	Serial Number (if applicable): N/A	

Unit Letter	Section	Township	Range	County
Ι	18	24N	5W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name: Jicarilla Apache Tribe

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls):	Volume Recovered (bbls):
Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
Other (describe)	Volume/Weight Released (provide units): N/A	Volume/Weight Recovered (provide units) N/A
Fire		

**Cause of Release:** On July 25, 2019, lightning struck the emergency shut down vent causing the vent to catch fire at Lindrith Compressor Station. The fire was extinguished by facility personnel. No injuries, nor equipment damage occurred. No emergency services responded to the incident. No environmental impacts occurred, no remediation was performed and no soil samples were collected. A summary of events, photographs and a map are included with this "Final." C-141.

Form C-141 Page 2 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Title: Director, Environmental			
Signature:/w E. turks	Date: $\frac{5/2}{19}$		
email: jefields@eprod.com	Telephone: (713) 381-6684		
OCD Only			
	Date: 8/6/19		
Received by:OCD	Date: 8/6/19		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date: 8/8/19		
Printed Name: Cory	Title: Environmental Specalist		



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

#### Summary of Events Lindrith Compressor Station - Emergency Shutdown Vent UL I Section 18 T24N R5W; 36.3101914, -107.395614

On July 25, 2019, lightning struck the emergency shut down vent causing the vent to catch fire at Lindrith Compressor Station. The fire was extinguished by facility personnel. No injuries, nor equipment damage occurred. No emergency services responded to the incident. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

Enterprise Field Services, LLC Lindrith Compressor Station UL I Section 18 T24N R5W; 36.3101914, -107.395614 Emergency Shut Down Vent

7/25/2019



Photo 1: View of the ESD Vent.

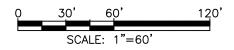
Enterprise Field Services, LLC Lindrith Compressor Station UL I Section 18 T24N R5W; 36.3101914, -107.395614 Emergency Shut Down Vent

7/25/2019



Photo 2: View of the ESD Vent.





ENTERPRISE FIELD SERVICES, LLC LINDRITH COMPRESSOR STATION UL I SEC. 18 T24N R5W; 36.310191, -107.395614			Enterprise Products	
DRAWN BY: TJLONG		DATE: 7-30-2019		
CHECKED BY: BSTONE		DATE: 7-30-2019		
APPROVED BY: BSTONE		DATE: 7-30-2019		
PROJ. ID:	SCALE:		DRAWING NUMBER	
LINDRITHCS		1"=60'	1	