Received by OCD: 8/7/2019 6:28:01 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): NCS1921029796
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude 36.81790

Longitude -107.72946

(NAD 83 in decimal degrees to 5 decimal places)

)

Site Name Buena Vista Compressor Station	Site Type Natural Gas Compressor Station		
Date Release Discovered: 7/25/2019	Serial Number (if applicable): NM 093684		

Unit Letter	Section	Township	Range	County
Α	13	30N	9W	San Juan

Surface Owner: State Federal Tribal Private (Name: BLM

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
	1 , 8	
	Volume Released (bbls):	Volume Recovered (bbls):
🗌 Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
Other (describe)	Volume/Weight Released (provide units): N/A	Volume/Weight Recovered (provide units) N/A
Fire		

Cause of Release: On July 25, 2019, lightning struck the emergency shut down vent causing the vent to catch fire at Buena Vista Compressor Station. The fire was extinguished by facility personnel. No injuries, nor equipment damage occurred. No emergency services responded to the incident. No environmental impacts occurred, no remediation was performed and no soil samples were collected. A summary of events, photographs and a map are included with this "Final." C-141.

Form C-141 Page 2 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following	ng items must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate C	ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
L			
and regulations all operators are required to report and/or file ce may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or reg	nplete to the best of my knowledge and understand that pursuant to OCD rules rtain release notifications and perform corrective actions for releases which e of a C-141 report by the OCD does not relieve the operator of liability I remediate contamination that pose a threat to groundwater, surface water, e of a C-141 report does not relieve the operator of responsibility for gulations. The responsible party acknowledges they must substantially e conditions that existed prior to the release or their final land use in ne OCD when reclamation and re-vegetation are complete.		
Printed Name: Jon E Fields	Title: Director, Environmental		
Signature:	Date: 8/6/19		
email: jefields@eprod.com	Telephone: (713) 381-6684		
OCD Only			
Received by: OCD	Date: 8/7/19		
Closure approval by the OCD does not relieve the responsible paremediate contamination that poses a threat to groundwater, surfaparty of compliance with any other federal, state, or local laws a	arty of liability should their operations have failed to adequately investigate and ace water, human health, or the environment nor does not relieve the responsible nd/or regulations.		
Closure Approved by:	Date:8/12/19		
Printed Name: Cory	Title: Environmental Specalist		



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

Summary of Events Buena Vista Compressor Station - Emergency Shutdown Vent UL A Section 13 T30N R9W; 36.81790, -107.72946

On July 25, 2019, lightning struck the emergency shut down vent causing the vent to catch fire at Buena Vista Compressor Station. The fire was extinguished by facility personnel. No injuries, nor equipment damage occurred. No emergency services responded to the incident. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

Enterprise Field Services, LLC Buena Vista Compressor Station UL A Section 13 T30N R9W; 36.81790, -107.72946 Emergency Shut Down Vent

7/25/2019



Photo 1: View of the ESD Vent.

Enterprise Field Services, LLC Buena Vista Compressor Station UL A Section 13 T30N R9W; 36.81790, -107.72946 Emergency Shut Down Vent



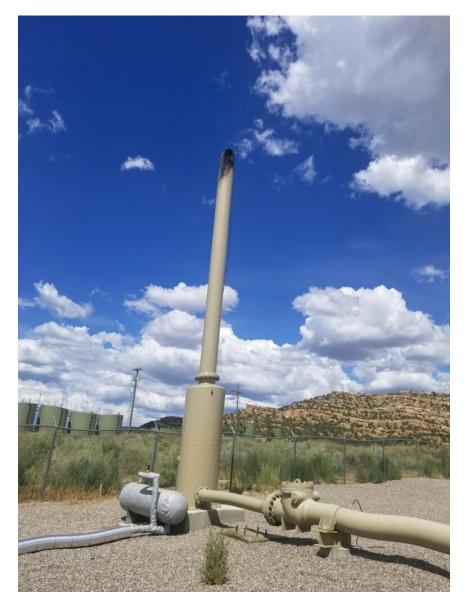


Photo 2: View of the ESD Vent.



LEGEND:

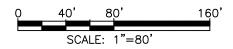


FIGURE 1: SITE MAP

ENTERPRISE FIELD SERVICES, LLC BUENA VISTA COMPRESSOR STATION UL A SEC. 13 T3ON R9W; 36.81790, -107.72946			Enterprise Products	
DRAWN BY: TJLONG		DATE: 7-30-2019		
CHECKED BY: BSTONE		DATE: 7-30-2019		
APPROVED BY: BSTONE		DATE: 7-30-2019		
PROJ. ID:	SCALE:		DRAWING NUMBER	
BUENAVISTACS		1″=80'	1	