District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NCS1923943013
District RP	14031923943013
Facility ID	3RP-1012
Application ID	

Release Notification

RCVD 8/2/19

Responsible Party

Contact No	•	Responsible Party: Enterprise Field Services, LLC			OGRID: 151618			
Contact Name: Thomas Long			Contact T	Contact Telephone: 505-599-2286				
Contact email:tjlong@eprod.com Inci				Incident #	ncident # (assigned by OCD) NA			
Contact ma	ailing addres	ss: 614 Reilly Av	e, Farmington, N		CS19239430	13		
			Location o	f Release S	Source			
atitude 36. 2	280306			<u>-107.359030</u>		NAD 83 in decimal degrees to 5 decimal places,		
Site Name Jicarilla #6 Site T				Site Type	pe Natural Gas Gathering Pipeline			
Date Release Discovered: 7/14/2019			Serial # (if	Serial # (if applicable): NA				
Unit Letter	Section	Township	Range	Coun	ty]		
	28	24N	5W	Rio Ar	riba			
			lature and \	/aluma of l	Poloseo			
Crude O	Material(s) F	Released (Select all th			ic justification for	the volumes provided below)		
Crude C	Dil	Released (Select all the Volume Releas	nat apply and attach ced (bbls)		ic justification for Volume Rec	overed (bbls)		
	Material(s) F Dil ed Water	Released (Select all the Volume Released Volume Released Volume Released Volume Released Rele	nat apply and attach c ed (bbls) ed (bbls)	alculations or specif	ic justification for Volume Rec Volume Rec	overed (bbls) overed (bbls)		
	Dil	Released (Select all the Volume Released Volume Released Volume Released Volume Released Rele	nat apply and attach of ed (bbls) ed (bbls) ation of dissolved	alculations or specif	ic justification for Volume Rec	overed (bbls) overed (bbls)		
☐ Produce	oil ed Water sate	Released (Select all the Volume Released Volume Released Volume Released Is the concentration produced water Volume Released V	ed (bbls) ation of dissolved r >10,000 mg/l? ed (bbls): Unkno	chloride in the	ic justification for Volume Rec	overed (bbls) overed (bbls)		
☐ Produce	oil ed Water sate	Released (Select all the Volume Released Volume Released Volume Released Is the concentration produced water Volume Released V	ed (bbls) ed (bbls) ation of dissolved >10,000 mg/l?	chloride in the	volume Rec Volume Rec Volume Rec Volume Rec	overed (bbls) overed (bbls)		
☐ Produce	oil ed Water sate	Released (Select all the Volume Released Volume Released Volume Released Is the concentration produced water Volume Released Williams Released Williams Released Williams Released Williams Released Williams Released Williams Released Volume Released Williams Releas	ed (bbls) ation of dissolved r >10,000 mg/l? ed (bbls): Unkno	chloride in the	volume Rec Volume Rec Volume Rec Volume Rec Volume Rec Volume Rec	overed (bbls) overed (bbls) No overed (bbls): None		

Was this a major release as defined by 19.15.29.7(A) NMAC?	for what reason(s) does the	responsible party consider t	his a major release?						
☐ Yes ☒ No									
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?									
Initial Response									
The responsible party must un	dertake the following actions imn	nediately unless they could crea	nte a safety hazard that v	vould result in injury					
∑ The source of the release has been stopped.									
☐ The impacted area has been secured to protect human health and the environment.									
Released materials have b	Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.								
	able materials have been i	removed and managed a	ppropriately.						
If all the actions described above have <u>not</u> been undertaken, explain why: Berms and dikes were installed to prevent migration of the release potable water, but some standing water was left onsite, as that a road has to be built in order for equipment to access the release location and remove the water.									
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Printed Name:Jon E. Fields	7	Title: <u>Director, Environmer</u>	ntal						
Signature: /wc.	teubl	Date: 8/22/19							
email: _ jefields@eprod.com		Telephone: <u>713-381-66</u>	884						
OCD Only Received by:	his	Date: _8/2	7/19						