

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1929541601
District RP	3RP-1011
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): NA NCS1929541601
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.482664** Longitude **-108.121322** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Chaco Plant	Site Type Natural Gas Processing Plant
Date Release Discovered: 9/25/2019	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
M	16	26N	12W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: **Enterprise Field Services, LLC**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls):	Volume Recovered (bbls):
	Volume Released (Mcf): 60.61 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: At approximately 6:30 p.m. the outside operator was making his rounds when he heard a relief valve lift on Bisti 8 interstate pipeline. He notified the board operator to shut the unit down and identified a tubing line had cracked on the pilot of the PSV allowing the valve to open. The pilot was experiencing high vibration due to a broken bolt on the mounting bracket of the pilot. The mounting bracket and tubing line were repaired and the PSV was returned to service. A calculated amount of 61.61 MCF was released to atmosphere. No environmental impacts occurred, no remediation was performed and no soil samples were collected.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields Title: Director, Environmental
Signature:  Date: 10/2/19
email: jefields@eprod.com Telephone: (713) 381-6684

OCD Only

Received by: OCD Date: 10/4/19

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 10/22/19
Printed Name: Cory Title: Environmental Specialist

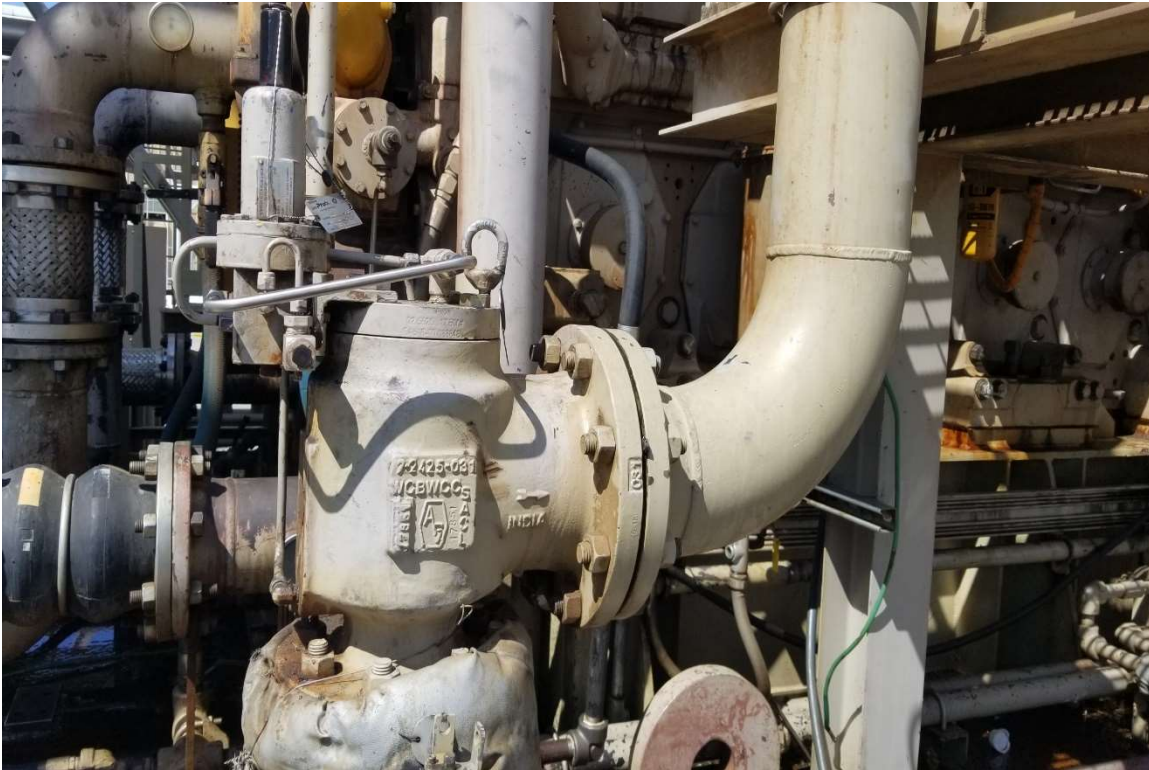


Photo 1: View of the release point.



Photo 2: View of the area around the release point.

Summary of Events
Chaco Plant
UL M Section 16 T27N R12W; 36.482664, -108.121322

At approximately 6:30 p.m. the outside operator was making his rounds when he heard a relief valve lift on Bisti 8 interstate pipeline. He notified the board operator to shut the unit down and identified a tubing line had cracked on the pilot of the PSV allowing the valve to open. The pilot was experiencing high vibration due to a broken bolt on the mounting bracket of the pilot. The mounting bracket and tubing line were repaired and the PSV was returned to service. A calculated amount of 61.61 MCF was released to atmosphere. No environmental impacts occurred, no remediation was performed and no soil samples were collected.