

3R-1007

**Release Report/ General
Correspondence**

**Date
April 2008**

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Coolidge #2 (API 30-045-31221)	Facility Type Gas Well	
Surface Owner Federal	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	30N	14W	1050	North	960	West	San Juan

Latitude 36.803986 Longitude 108.302258

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 165 bbl	Volume Recovered Approx 160 bbl
Source of Release Pipeline	Date and Hour of Occurrence 03/22/08, time unknown	Date and Hour of Discovery 03/22/08 at 11:45 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Kim Champlin	Date and Hour 03/24/08 9:30 am	RCWD APP 7 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	OIL CONS. DIV.
If a Watercourse was Impacted, Describe Fully * N/A		DIST. 3

Describe Cause of Problem and Remedial Action Taken * ☐ An XTO employee discovered produced water on the ground upon arriving at the location. After investigation it was discovered that the valve handle on a pipeline had been bumped partially open by appeared to be livestock on the location. Approximately 165 barrels of produced water was released and a thin line ran off location down the lease road an estimated 150 yards. The valve on the pipeline was closed and a vac truck was dispatched. All standing water produced water was recovered from the pit and location, approximately 160 barrels.

Describe Area Affected and Cleanup Action Taken * ☐ The valve on the pipeline was closed and a vac truck was dispatched immediately. Vac truck recovered approximately 160 barrels of standing produced water from the pit and location. The valve handles were removed in an effort to avoid future incidents.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Brandon Powell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Representative		Approval Date: 4-7-08	Expiration Date
E-mail Address: Kim_Champlin@xtoenergy.com		Conditions of Approval:	
Date: 04/03/08 Phone: 505-333-3100		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Incident # 0818538624
3RP #