

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |               |
|----------------|---------------|
| Incident ID    | NCS2003143122 |
| District RP    |               |
| Facility ID    |               |
| Application ID |               |

## Release Notification

### Responsible Party

|  |   |
|--|---|
| Responsible Party: <b>Enduring Resources</b>       | OGRID: <b>372286</b>                              |
| Contact Name: <b>Chad Snell</b>                    | Contact Telephone: <b>(505)444-0586</b>           |
| Contact email: <b>csnell@enduringresources.com</b> | Incident # (assigned by OCD) <b>NCS2003143122</b> |
| Contact mailing address: <b>200 Energy Court</b>   | <b>Farmington, New Mexico 87401</b>               |

### Location of Release Source

Latitude 36.2204237 Longitude -107.807116  
(NAD 83 in decimal degrees to 5 decimal places)

|  |  |
|--|--|
| Site Name: <b>Kimbeto Wash 771H</b>        | Site Type: <b>Wellsite</b>               |
| Date Release Discovered: <b>12/22/2019</b> | API# (if applicable) <b>30-045-35756</b> |

| Unit Letter | Section   | Township      | Range     | County          |
|-------------|-----------|---------------|-----------|-----------------|
| <b>P</b>    | <b>17</b> | <b>23.0 N</b> | <b>9W</b> | <b>San Juan</b> |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) <b>7bbls</b>  | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Produced Water       | Volume Released (bbls):  | Volume Recovered (bbls):                                 |
|   | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate           | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas          | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)     | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

#### Cause of Release:

On 12/22/2019 an on-site oil tank at the Kimbeto Wash 771H pad over flowed onto the lined tank berm. A total of 7 bbls of oil overflowed from the tank due to an issue with the tank radar giving a false reading. All free standing fluid was sucked up and the liner was sprayed clean.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chad Snell

Title: HSE Tech

Signature: 

Date: 1-2-20

email: csnell@enduringresources.com

Telephone: (505)444-0586

#### OCD Only

Received by: 

Date: 1/31/2020

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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

|   |   |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release?   | _____ (ft bgs)  |
| Did this release impact groundwater or surface water?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within 300 feet of a wetland?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release overlying a subsurface mine?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release overlying an unstable area such as karst geology?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Are the lateral extents of the release within a 100-year floodplain?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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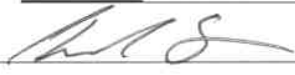
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chad Snell Title: HSE Tech  
Signature:  Date: 1-2-20  
email: csnell@enduringresources.com Telephone: (505)444-0586

**OCD Only**

Received by: OCD Date: 1/31/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 1/31/2020  
Printed Name: Cory Title: Environmental Specialist

**Kimbeto Wash 771H Narrative****12/22/2019**

A lease operator discovered an overflow of an onsite oil tank, overflowing 7 bbls of oil onto the tank berm liner. All free standing liquids on the liner were sucked up and liner wash sprayed clean. The cause of the overflow was when the tank radar gave a false reading of the level in the tank and not allowing the onsite LACT unit to kick on. All equipment has been corrected before tank was put back into operation.

**12/23/2019**

An email notifying the NMOCD and the BLM of the liner inspection was sent to Cory Smith (NMOCD) and Abiodun Adeloye (BLM). See attached *"Email Notification"*.

**12/27/2019**

Enduring personnel was onsite at 11:00am to perform the liner inspection. The NMOCD nor the BLM was onsite to witness liner inspection. Enduring personnel did not see any integrity issues with the liner. See attached *"Photo Page"*. No further action is required.

## Chad Snell

---

**From:** Chad Snell  
**Sent:** Monday, December 23, 2019 11:06 AM  
**To:** 'Smith, Cory, EMNRD'; 'aadeloye@blm.gov'  
**Cc:** James McDaniel  
**Subject:** Kimbeto Wash 771H Liner Inspection  
**Attachments:** IMG\_1448.JPG; IMG\_1450.JPG; IMG\_1445.JPG

Gentlemen,

On 12/22/2019 an oil tank at the Kimbeto Wash 771H (API: 30-045-35756) over flowed onto the lined tank berm. 7 bbls of oil overflowed out of the tank due to the tank scada not working correctly. All free standing fluid was sucked up and the liner is being sprayed clean today 12/23/2019. Photos of the Release are attached for reference. Enduring will be performing a liner inspection on Friday December 27<sup>th</sup> at 11:00am to close out the release. Thank you for your time in regards to this incident.

Chad Snell  
HSE Tech  
Enduring Resources  
(505) 444-0586.





Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow

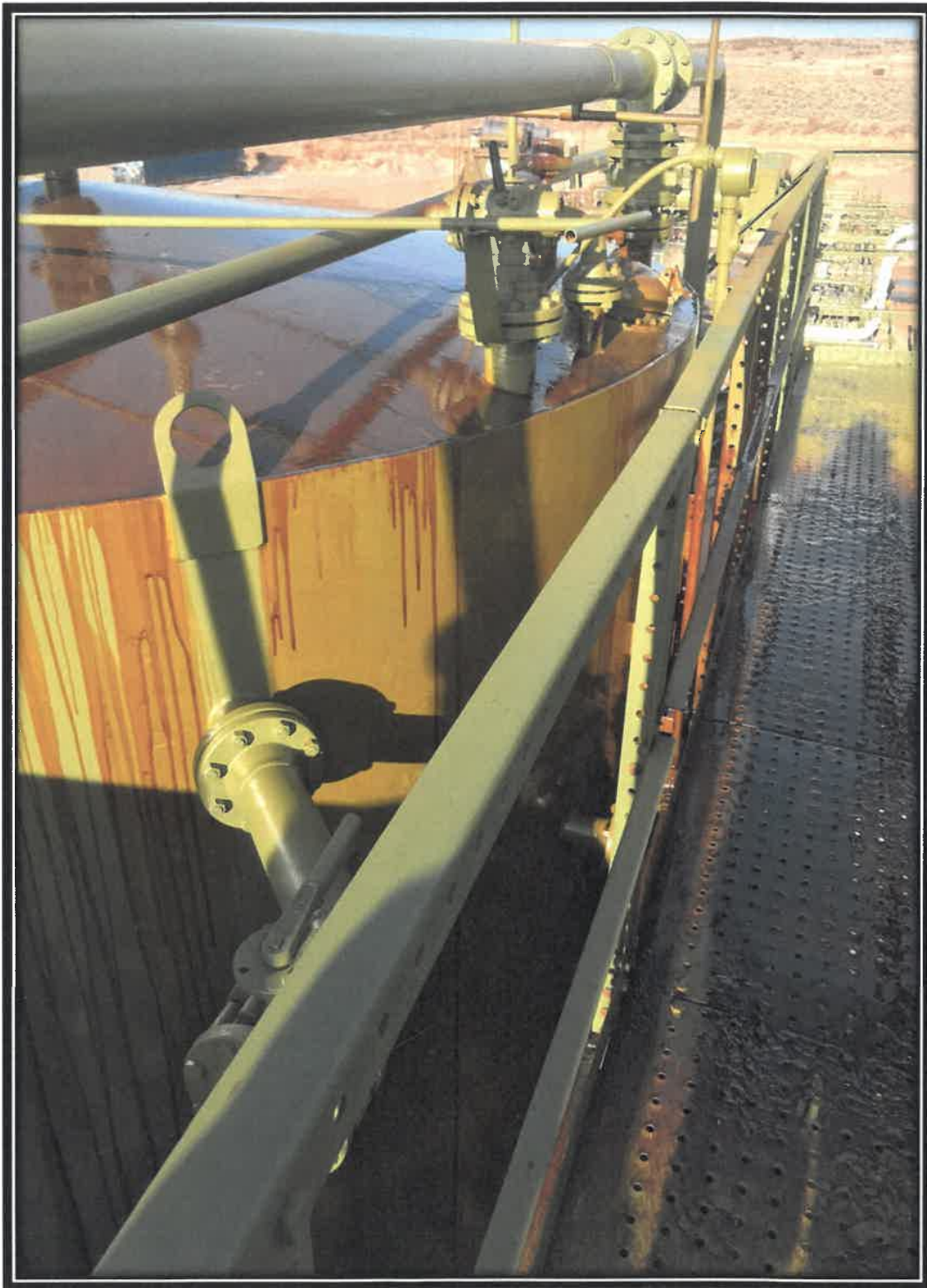


PHOTO 1: View of Tank Overflow



Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow

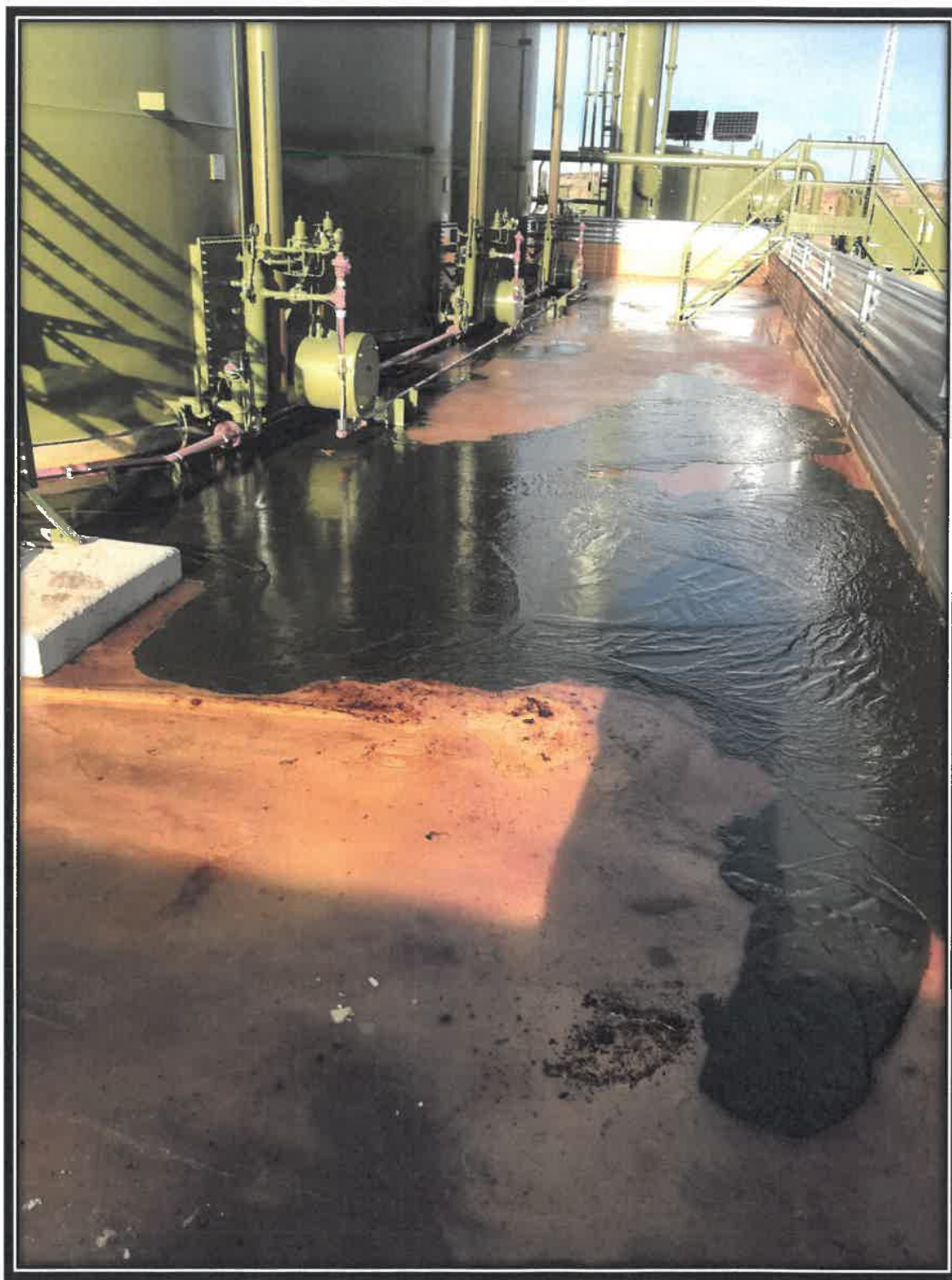


PHOTO 2: Oil Pooled in Lined Berm (View 1)





Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow



PHOTO 3: Oil Pooled in Lined Berm (View 2)



Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow

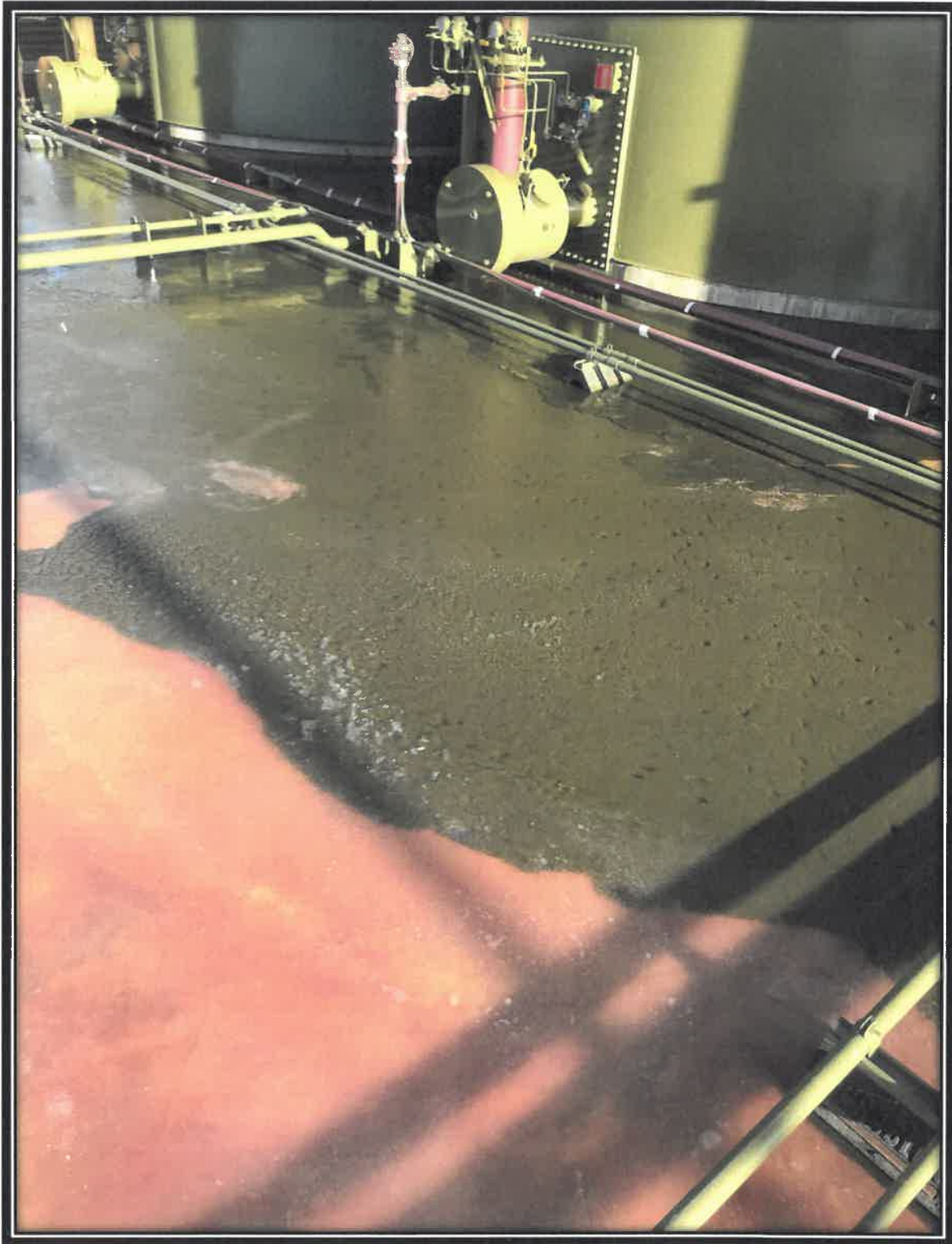


PHOTO 4: Oil Pooled in Lined Berm (View 3)



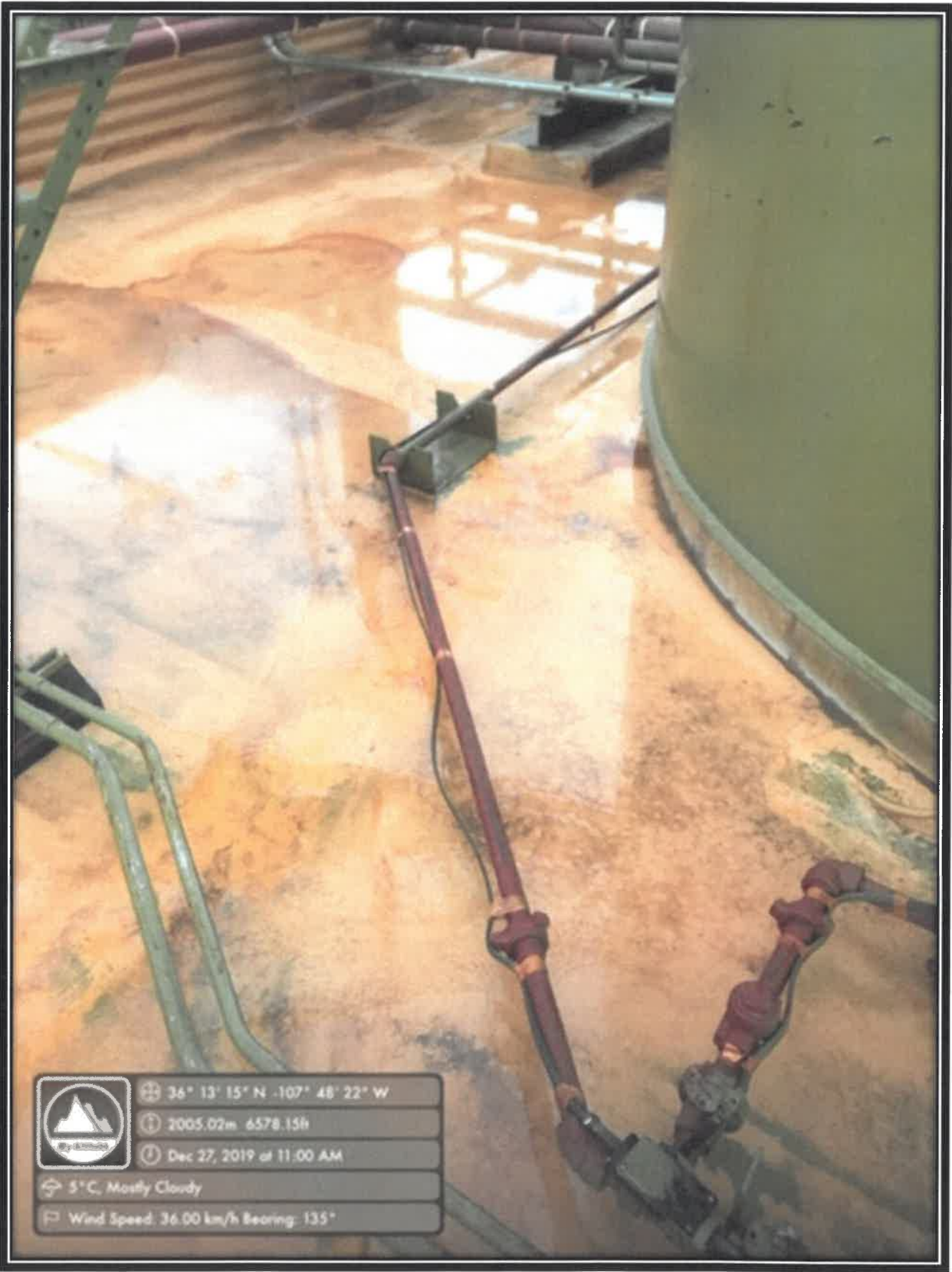
Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow





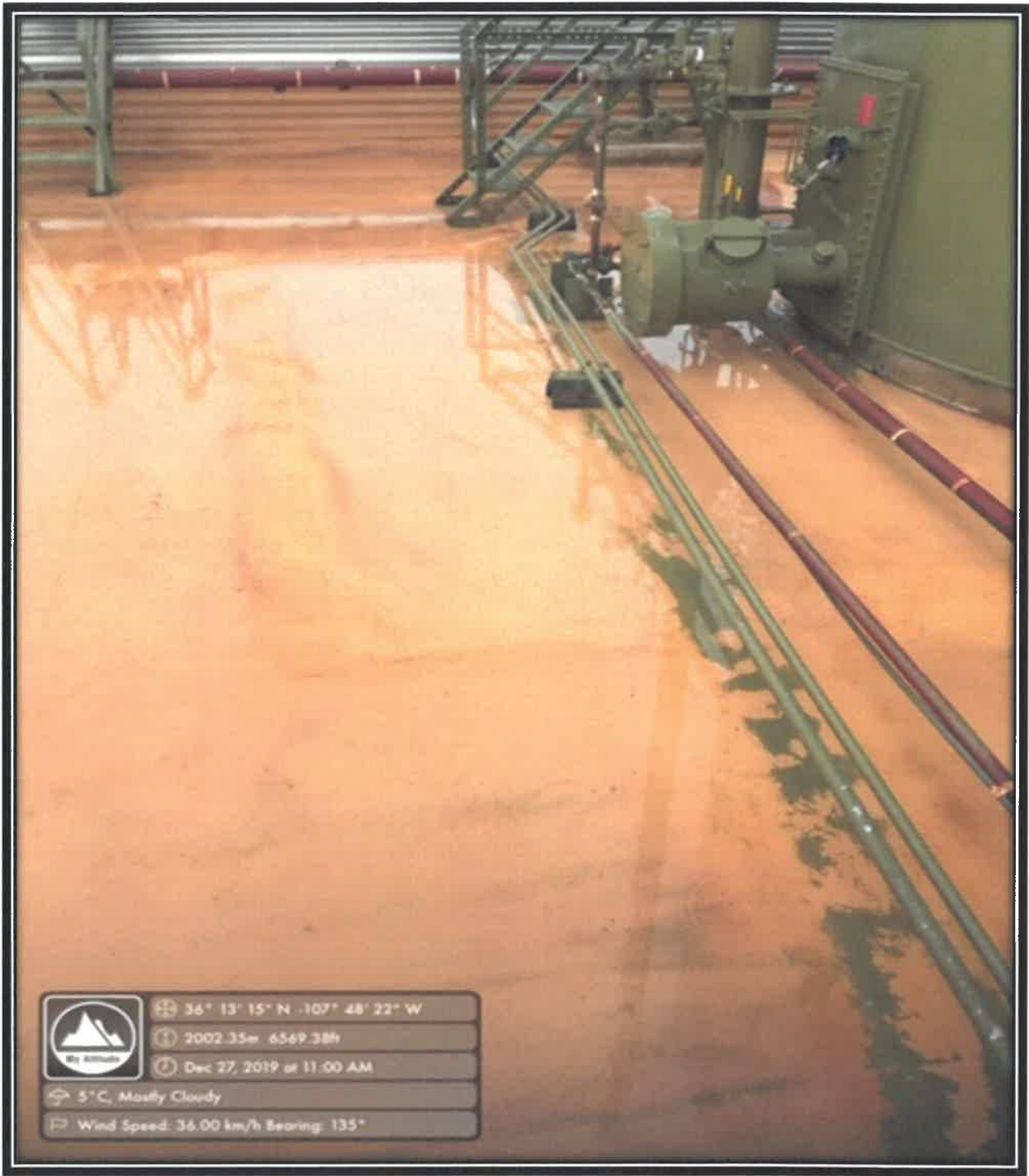


Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow



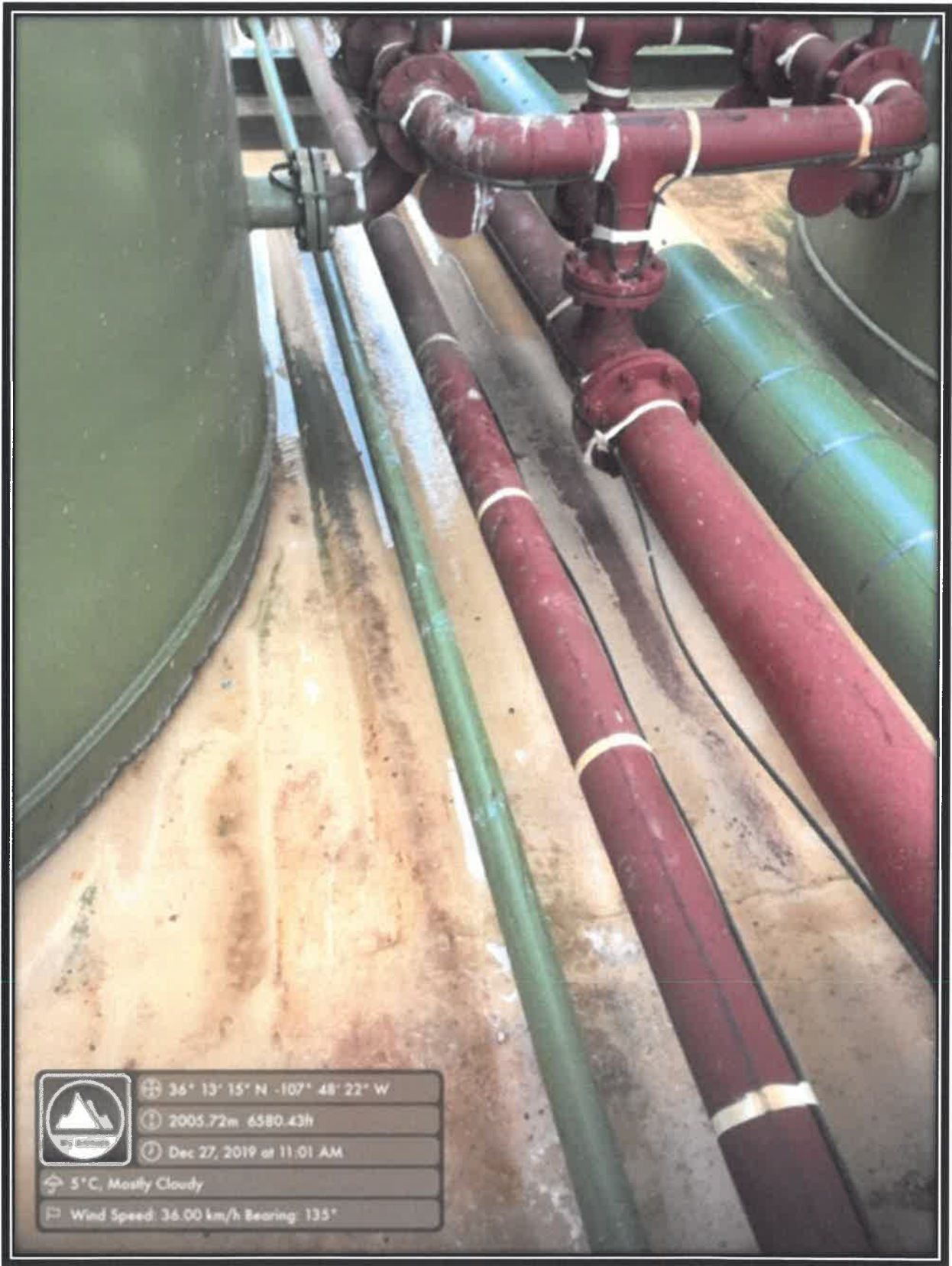


Enduring Resources, LLC  
Kimbeto Unit 771H Tank Overflow





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