

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1927552019
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

DENIED

Responsible Party: LOGOS Operating, LLC	OGRID: 289408
Contact Name: Larissa Farrell	Contact Telephone: 505-787-2027
Contact email: lfarrell@logosresourcesllc.com	Incident # (assigned by OCD)
Contact mailing address: 2010 Afton Place Farmington, NM 87401	

Location of Release Source

Latitude 36.8723412 Longitude -107.3201752
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rosa Unit 376A	Site Type: Well
Date Release Discovered: 9/13/2019	API# (if applicable): 30-039-29705

Unit Letter	Section	Township	Range	County
E	25	31N	5W	Rio Arriba

* Closure Report Does not meet
Requirements of 19.15.12 NMAC
- No photos of remediation.
Review and Resubmit no later than
3/30/2020

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): Unknown	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: The cause of this release is unknown. OCD inspectors found signs of release in secondary containment. The area will be delineated and remediation will be conducted to the area. The secondary containment is not lined.

State of New Mexico
Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

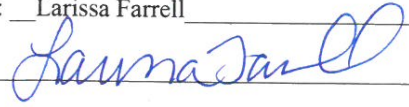
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larissa Farrell Title: Regulatory/Environmental Technician
Signature:  Date: 9/16/19
email: lfarrell@logosresourcesllc.com Telephone: (505) 787-2027

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

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Site Assessment/Characterization*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>140</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

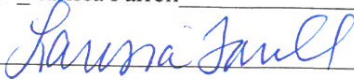
Form C-141

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larissa Farrell Title: Env/Reg TechnicianSignature:  Date: 11/22/2019email: lfarrell@logosresourcesllc.com Telephone: (505) 787-2027**OCD Only**

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Larissa Farrell Title: Env/Reg Technician

Signature:  Date: 11/22/19

email: lfarrell@logosresourcesllc.com Telephone: (505)787-2027

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: **DENIED** Date: _____

Printed Name: _____ Title: _____



2010 Afton Place
Farmington, NM 87401
Phone: (505) 278-8720
Fax: (505) 326-6112

November 22, 2019

Cory Smith
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: nCS1927552019
Rosa Unit 376A Remediation Activity
30-039-29705
E - Sec. 25, T31N, R05W
Rio Arriba County, New Mexico

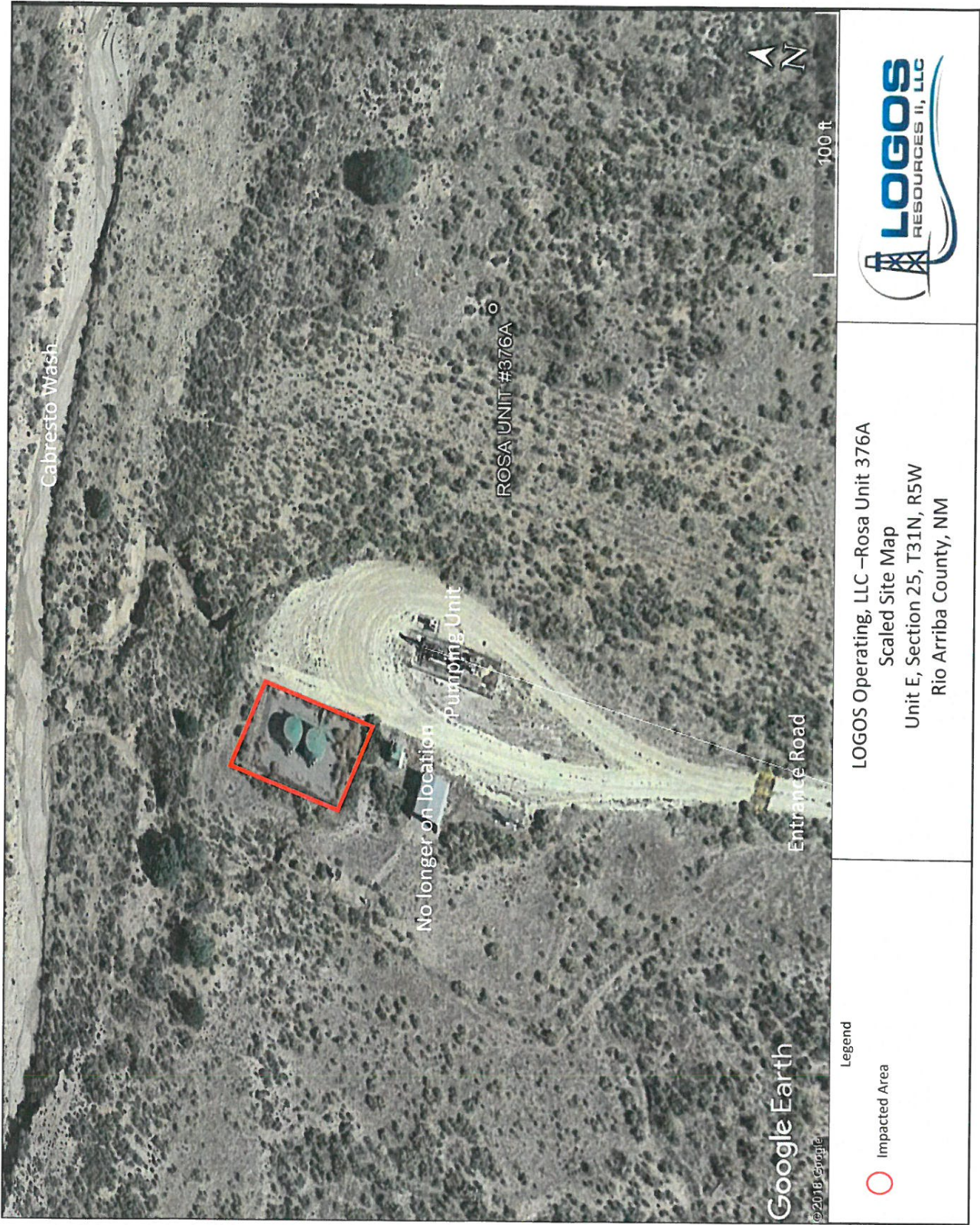
Dear Mr. Smith.

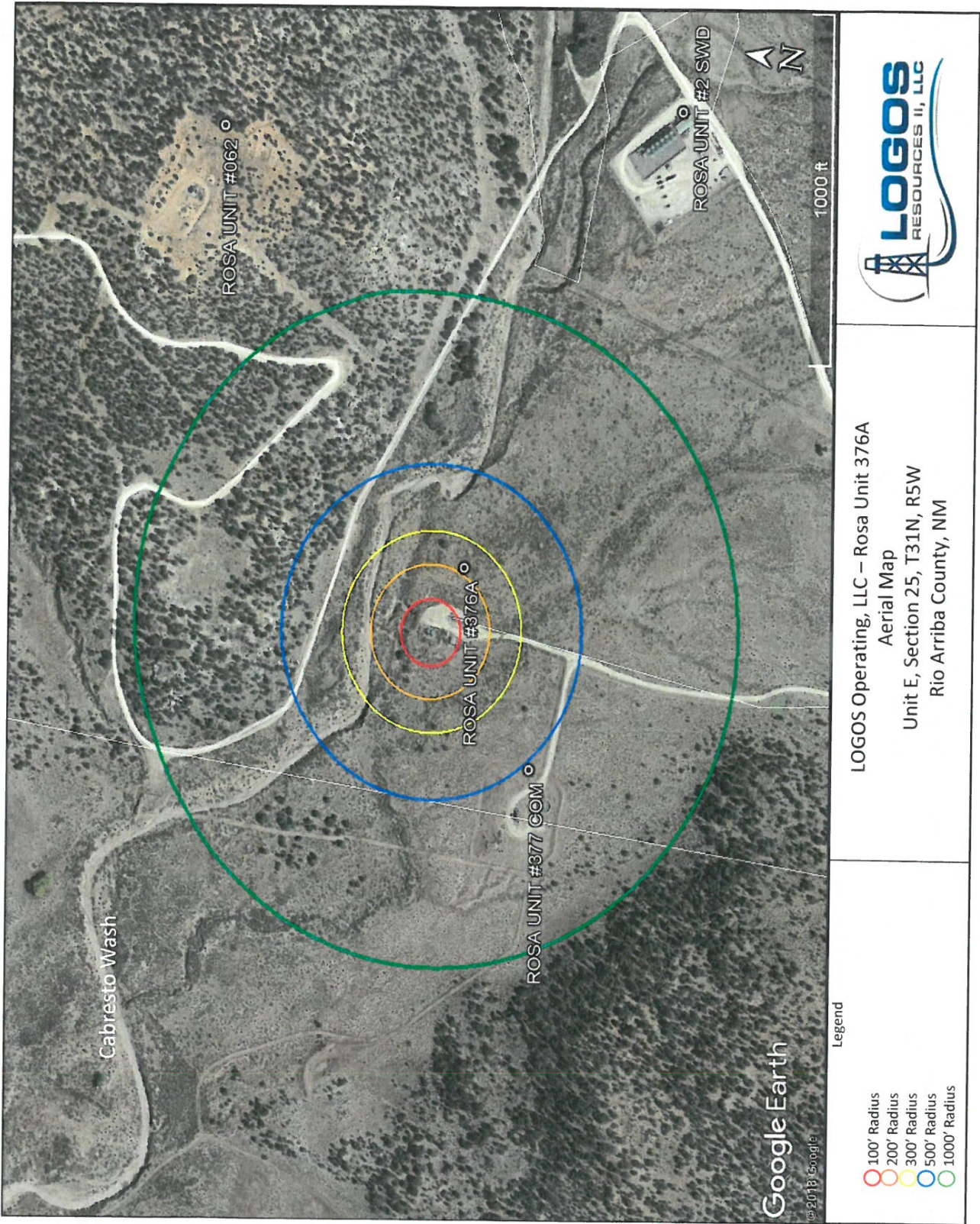
LOGOS Operating, LLC discovered an unknown release at the Rosa Unit 376A that remained within the secondary containment. LOGOS pulled all remaining standing water and applied nitrogen and gypsum to the affected area. LOGOS scheduled the confirmation sampling on 11/1/2019 with the NMOCD. Two 5-point composite sample were collected from within the secondary containment and delivered on ice to Envirotech Laboratories. The closest depth to ground water is located 5401' away in Section 33, T31N, R04W with record depth to groundwater at 112' bgs. The results from the sampling confirmed the NMAC 19.15.29.12 (E) Table I closure criteria has been met.

Sincerely,

A handwritten signature in blue ink that reads "Larissa Farrell". The signature is written in a cursive, flowing style.

Larissa Farrell
Environmental/Regulatory Technician







New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
SJ 00049	SJ	RA		3	33	31N	04W			298080	4080910*	5401	112	80	32
SJ 02384	SJ	RA		3	1	3	07	30N	04W	294736	4077762*	5674	185	95	90
SJ 02886	SJ	SJ		4	2	2	28	31N	04W	299249	4083393*	6051	150		
SJ 04039 POD1	SJ	SJ		2	3	2	14	30N	05W	292702	4076834	6409	275		
SJ 03556	SJ	RA		4	2	4	06	30N	05W	286796	4079673*	7322	450	250	200
SJ 02771	SJ	RA		2	1	1	17	30N	05W	287141	4077449*	8369	325	137	188

Average Depth to Water: **140 feet**

Minimum Depth: **80 feet**

Maximum Depth: **250 feet**

Record Count: 6

UTM NAD83 Radius Search (in meters):

Easting (X): 293199.38

Northing (Y): 4083224.13

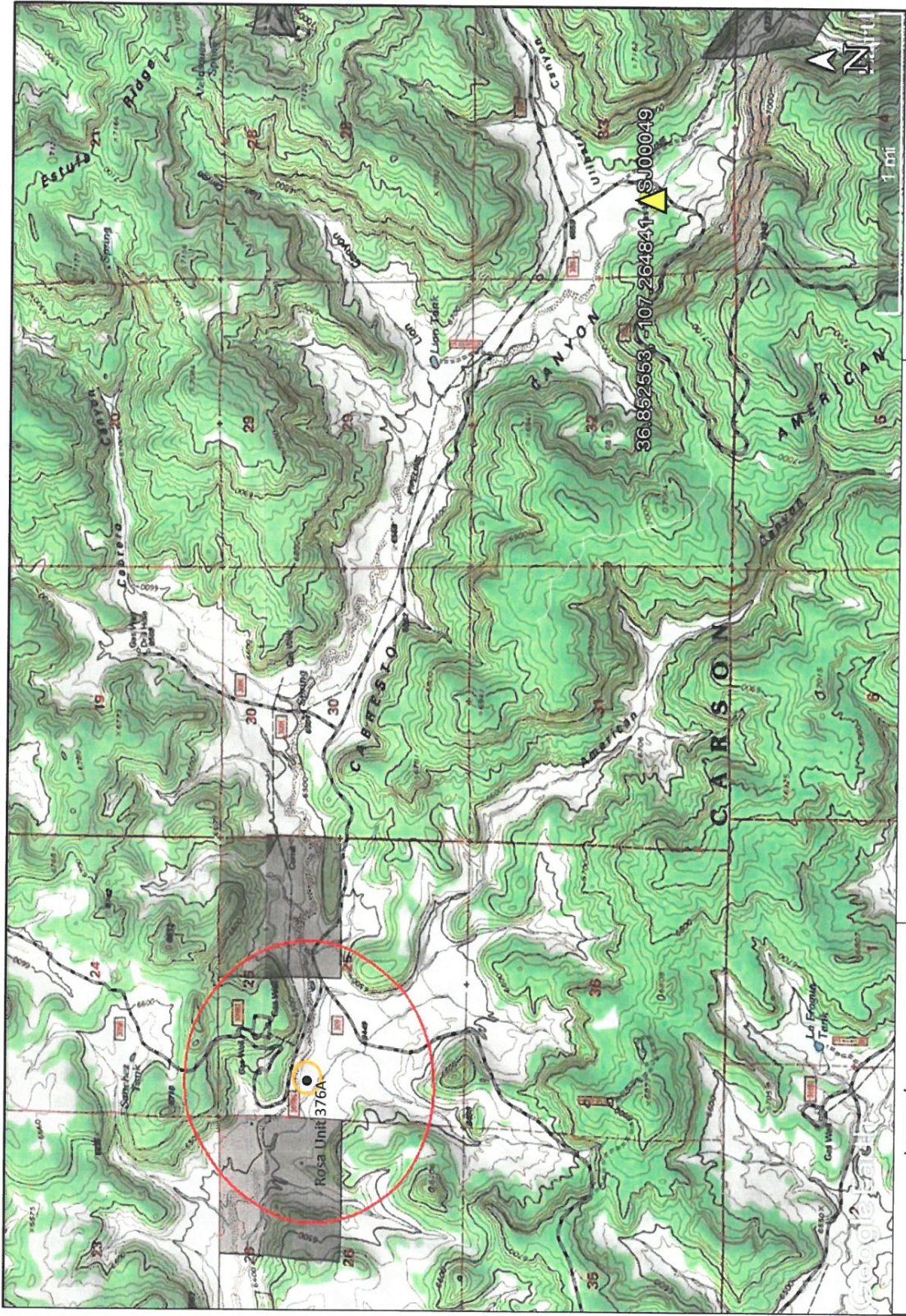
Radius: 10000


*UTM location was derived from PLSS - see Help

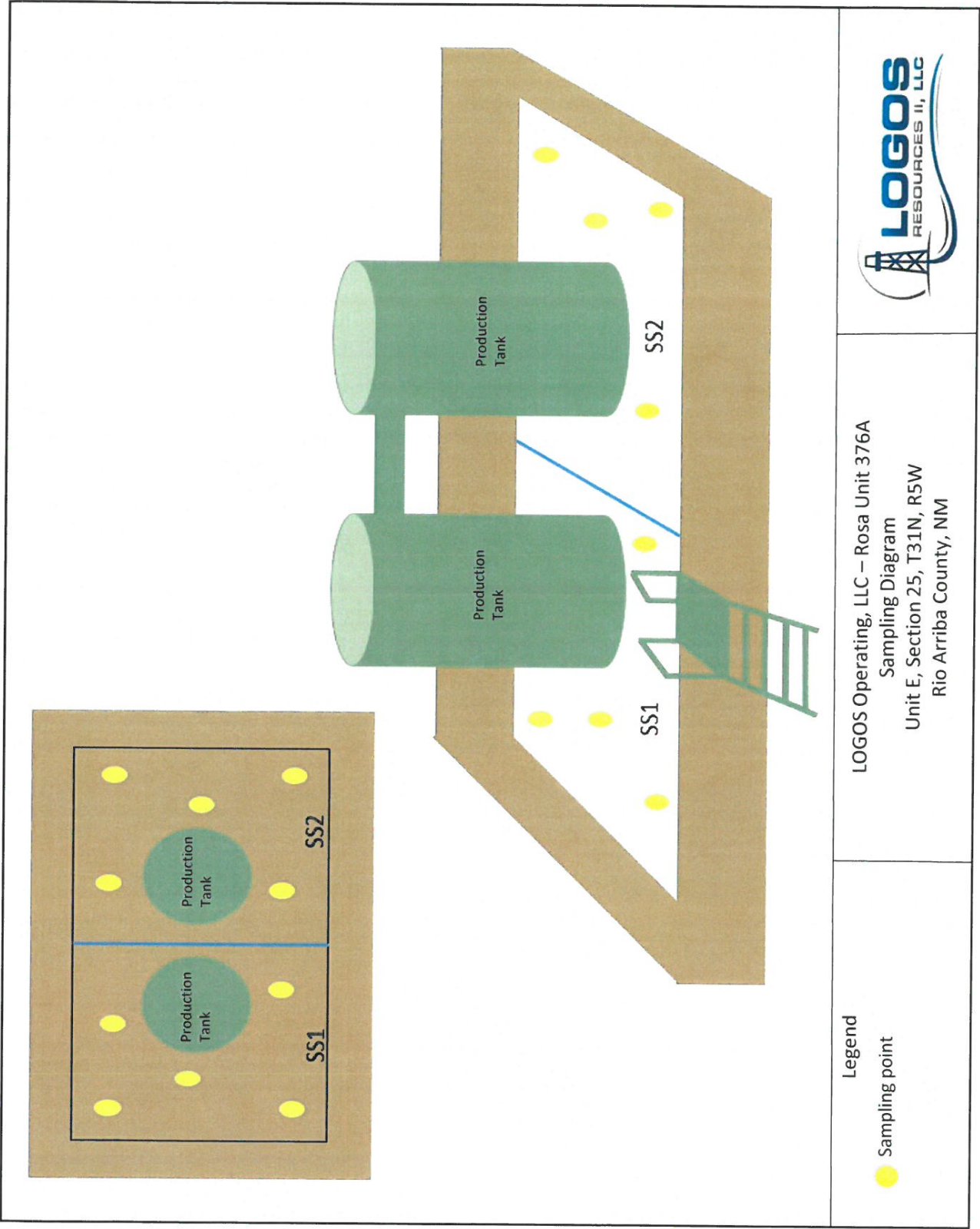
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/21/19 10:06 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



	<p>LOGOS Operating, LLC – Rosa Unit 376A Hydrology Map Unit E, Section 25, T31N, R5W Rio Arriba County, NM</p>	<p>Legend</p> <ul style="list-style-type: none">1/2 mile radius300' radiusSJ00049 POD
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Analytical Report

Report Summary

Client: Logos Operating, LLC

Samples Received: 11/1/2019

Job Number: 12035-0114

Work Order: P911003

Project Name/Location: Rosa Unit

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 11/11/19

Walter Hinchman, Laboratory Director

Supplement to analytical report generated on: 11/7/19 7:14 am



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc. holds the Utah TNI certification NM009792018-1 for the data reported.
Envirotech, Inc. holds the Texas TNI certification T104704557-19-2 for the data reported.



Logos Operating, LLC	Project Name:	Rosa Unit	
PO Box 18	Project Number:	12035-0114	Reported:
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	11/11/19 15:45

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Rosa Unit 376A SS1	P911003-01A	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
	P911003-01B	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
Rosa Unit 376A SS2	P911003-02A	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
	P911003-02B	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
Rosa Unit 322A	P911003-03A	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
	P911003-03B	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
Rosa Unit 312	P911003-04A	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.
	P911003-04B	Soil	11/01/19	11/01/19	Glass Jar, 4 oz.

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:45
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

**Rosa Unit 376A SS1
P911003-01 (Solid)**

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		100 %		50-150	1944038	11/01/19	11/04/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
Surrogate: n-Nonane		95.8 %		50-200	1945003	11/04/19	11/04/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.4 %		50-150	1944038	11/01/19	11/04/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	71.6	40.0	mg/kg	2	1945002	11/04/19	11/05/19	EPA 300.0/9056A	
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Logos Operating, LLC	Project Name:	Rosa Unit	
PO Box 18	Project Number:	12035-0114	Reported:
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	11/11/19 15:45

**Rosa Unit 376A SS2
P911003-02 (Solid)**

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %		50-150	1944038	11/01/19	11/04/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
Oil Range Organics (C28-C40)	59.9	50.0	mg/kg	1	1945003	11/04/19	11/04/19	EPA 8015D	
Surrogate: n-Nonane		102 %		50-200	1945003	11/04/19	11/04/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1944038	11/01/19	11/04/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.2 %		50-150	1944038	11/01/19	11/04/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	120	40.0	mg/kg	2	1945002	11/04/19	11/05/19	EPA 300.0/9056A	
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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:45
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1944038 - Purge and Trap EPA 5030A

Blank (1944038-BLK1)

Prepared: 11/01/19 1 Analyzed: 11/04/19 2

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 4-Bromochlorobenzene-PID	8.19		"	8.00		102	50-150			

LCS (1944038-BS1)

Prepared: 11/01/19 1 Analyzed: 11/05/19 0

Benzene	5.05	0.0250	mg/kg	5.00		101	70-130			
Toluene	5.15	0.0250	"	5.00		103	70-130			
Ethylbenzene	5.04	0.0250	"	5.00		101	70-130			
p,m-Xylene	10.0	0.0500	"	10.0		100	70-130			
o-Xylene	4.98	0.0250	"	5.00		99.6	70-130			
Total Xylenes	15.0	0.0250	"	15.0		100	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		"	8.00		94.2	50-150			

Matrix Spike (1944038-MS1)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Benzene	5.02	0.0250	mg/kg	5.00	ND	100	54.3-133			
Toluene	5.13	0.0250	"	5.00	ND	103	61.4-130			
Ethylbenzene	5.03	0.0250	"	5.00	ND	101	61.4-133			
p,m-Xylene	10.0	0.0500	"	10.0	ND	100	63.3-131			
o-Xylene	5.03	0.0250	"	5.00	ND	101	63.3-131			
Total Xylenes	15.0	0.0250	"	15.0	ND	100	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	8.25		"	8.00		103	50-150			

Matrix Spike Dup (1944038-MSD1)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Benzene	5.06	0.0250	mg/kg	5.00	ND	101	54.3-133	0.683	20	
Toluene	5.10	0.0250	"	5.00	ND	102	61.4-130	0.505	20	
Ethylbenzene	5.00	0.0250	"	5.00	ND	100	61.4-133	0.591	20	
p,m-Xylene	9.95	0.0500	"	10.0	ND	99.5	63.3-131	0.697	20	
o-Xylene	4.96	0.0250	"	5.00	ND	99.2	63.3-131	1.30	20	
Total Xylenes	14.9	0.0250	"	15.0	ND	99.4	63.3-131	0.899	20	
Surrogate: 4-Bromochlorobenzene-PID	8.13		"	8.00		102	50-150			

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:45
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1945003 - DRO Extraction EPA 3570

Blank (1945003-BLK1)

Prepared: 11/04/19 1 Analyzed: 11/05/19 0

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	53.9		"	50.0		108	50-200			

LCS (1945003-BS1)

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	480	25.0	mg/kg	500		96.0	38-132			
Surrogate: n-Nonane	48.8		"	50.0		97.6	50-200			

Matrix Spike (1945003-MS1)

Source: P910199-01

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	506	25.0	mg/kg	500	ND	101	38-132			
Surrogate: n-Nonane	48.8		"	50.0		97.7	50-200			

Matrix Spike Dup (1945003-MSD1)

Source: P910199-01

Prepared & Analyzed: 11/04/19 1

Diesel Range Organics (C10-C28)	517	25.0	mg/kg	500	ND	103	38-132	2.31	20	
Surrogate: n-Nonane	49.9		"	50.0		99.9	50-200			

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Logos Operating, LLC	Project Name:	Rosa Unit	Reported: 11/11/19 15:45
PO Box 18	Project Number:	12035-0114	
Flora Vista NM, 87415	Project Manager:	Larissa Farrell	

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
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Batch 1944038 - Purge and Trap EPA 5030A

Blank (1944038-BLK1)

Prepared: 11/01/19 1 Analyzed: 11/04/19 2

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg						
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		"	8.00		84.8	50-150		

LCS (1944038-BS2)

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	46.5	20.0	mg/kg	50.0		92.9	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.86		"	8.00		85.7	50-150		

Matrix Spike (1944038-MS2)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	48.1	20.0	mg/kg	50.0	ND	96.2	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.82		"	8.00		85.3	50-150		

Matrix Spike Dup (1944038-MSD2)

Source: P910199-01

Prepared: 11/01/19 1 Analyzed: 11/05/19 1

Gasoline Range Organics (C6-C10)	48.8	20.0	mg/kg	50.0	ND	97.6	70-130	1.41	20
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		"	8.00		84.8	50-150		

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Logos Operating, LLC
PO Box 18
Flora Vista NM, 87415

Project Name: Rosa Unit
Project Number: 12035-0114
Project Manager: Larissa Farrell

Reported:
11/11/19 15:45

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1945002 - Anion Extraction EPA 300.0/9056A										
Blank (1945002-BLK1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1945002-BS1)				Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	256	20.0	mg/kg	250		102	90-110			
Matrix Spike (1945002-MS1)				Source: P910166-01 Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	284	20.0	mg/kg	250	27.1	103	80-120			
Matrix Spike Dup (1945002-MSD1)				Source: P910166-01 Prepared: 11/04/19 0 Analyzed: 11/04/19 1						
Chloride	283	20.0	mg/kg	250	27.1	102	80-120	0.335	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Logos Operating, LLC
PO Box 18
Flora Vista NM, 87415

Project Name: Rosa Unit
Project Number: 12035-0114
Project Manager: Larissa Farrell

Reported:
11/11/19 15:45

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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Chain of Custody

Page 1 of 1

Page 10 of 11

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