Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification and Corrective Action OPERATOR Initial Report **Final Report** Name of Company Burlington Resouces Oil & Gas Company Contact Crystal Tafoya Address 3401 East 30th St, Farmington, NM Telephone No.(505) 326-9837 Facility Name: Seymour Com 3 Facility Type: Gas Well Surface Owner State Mineral Owner State (E-3521-3) API No.30-045-29509 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County North 30N 11W 790 San Juan С 36 1450 West Latitude 36.773559 Longitude 107.94621 NATURE OF RELEASE Hydrocarbon Volume of Release 40 bbls Volume Recovered 0 bbls Type of Release Source of Release Production Tank Date and Hour of Occurrence Date and Hour of Discovery Unknown 8/19/2013 at 3:30 PM If YES, To Whom? Was Immediate Notice Given? Yes 🗌 No 🗌 Not Required Jonathan Kelly (NMOCD) Date and Hour 8/20/2013 at 9:45 AM By Whom? Crystal Tafoya PCUN ALIG 23 1 3 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. OIL CONS. DIV. 🗌 Yes 🛛 No DIST. 3 If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Production tank developed a hole in the side shell approximately 2" off the bottom. Initial cause is thought to be corrosion allowing ~40bbls hydrocarbon to be released inside the containment berm. No substance was recovered and the well was immediately shut-in. Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Jala. Tal Signature: Approved by Environmental Specialist: Printed Name: Crystal Tafoya Title: Field Environmental Specialist Approval Date: Expiration Date: E-mail Address: crystal.tafoya@conocophillips.com Conditions of Approval: Attached Date: 8/22/2013 Phone: (505) 326-9837 * Attach Additional Sheets If Necessary nTK 13254 38757