

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079289

6. If Indian, Allottee, or Tribe Name

7. If Unit or Co-Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJ 28-7 233G
2. Name of Operator CONOCO INC		9. API Well No. 30-039-27005-00-X1
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R7W SENE 2500FNL 270FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #17100 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Jim Lovato on 01/13/2003 (03JXL0032SE)</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	JAN 13 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NM000

conoco

## END OF WELL SCHEMATIC

conoco

Well Name: SAN JUAN 28-7 233GAPI #: 30-039-27005Spud Date: 8-Nov-02Spud Time: 2330 HrsTD Date: 19-Nov-02Rig Release Date: 20-Nov-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
 11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Speedhead  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 11/09/02  
 Size 9 5/8 in  
 Set at 234 ft # Jnts: 5  
 Wt. 36 ppf Grade J-55  
 Hole Size 12 1/4 in  
 Wash Out 100 %  
 Est. T.O.C. Surf ft  
 Csg Shoe 234 ft  
 TD of surface 245 ft

Notified BLM @ 2206 hrs on 11/7/02  
 Notified NMOCD @ 2209 hrs on 11/7/02

**Intermediate Casing** Date set: 11/13/02  
 Size 7 in  
 Set at 3716 ft # Jnts: 86  
 # Pups: 0  
 Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in  
 Wash Out 100 %  
 Est. T.O.C. SURFACE  
 Csg Shoe 3716 ft  
 TD of intermediate 3725 ft

Notified BLM @ 2345 hrs on 11/11/02  
 Notified NMOCD @ 2348 hrs on 11/11/02

**Production Casing** Date set: 11/20/02  
 Size 4 1/2 in  
 Wt. 10.5 ppf Grade J-55 from 0 to 7906 ft

Hole Size 6 1/4 in # Jnts: 184  
 Wash Out: 50 % # Pups: 1  
 Est. T.O.C. 2128 ft  
 Marker jnt @ 7476 ft  
 Marker jnt @        ft

Notified BLM @ 0617 hrs FC 7903 ft  
 on 11/19/2002  
 Notified NMOCD @ 0622 hrs Csg Shoe 7906 ft  
 on 11/19/2002

TD 7,909 ft Mud Wt. @ TD AIR/N2 ppg

**Cement** Date cmt'd: 11/9/2002  
 Tail : 135 sx 50/50/B/POZ W/2% GEL,  
5 #/SX GILSONITE, 3% CACL2,  
1/2 #/SX FLOCELE & 0.2% CFR-3  
MIXED @ 13.5 PPG & 1.32 CUFT/SX  
 Displacement vol. & fluid.: 15.0 BBLs. FW  
 Bumped Plug at: 0927 HRS  
 Pressure Plug bumped: 400 PSI  
 Returns during job: YES  
 CMT Returns to surface: 12 BBLs.  
 Floats Held: Yes No  
 W.O.C. for 15 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 11/13/2002  
 Lead : 335 sx Class B Cement W/3%  
Econolite, 10 pps Gilsonite & 1/2 pps  
Flocele Mixed @ 11.4 ppg  
& 2.90 cuft/sx.  
 Tail : 100 sx 50/50/B/POZ Cement  
w/2% Gel, 2% CaCl2, 5 pps  
Gilsonite & 1/4 pps Flocele  
Mixed @ 13.5 ppg & 1.33 cuft/sx.  
 Displacement vol. & fluid.: 148.6 BBLs FW  
 Bumped Plug at: 1002 HRS  
 Pressure Plug bumped: 1500 PSI  
 Returns during job: YES  
 CMT Returns to surface: NO  
 Floats Held: X Yes No  
 W.O.C. for 19.5 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 11/20/2002  
 Lead : 470 SX 50/50/STD/POZ  
w/3% Gel, 2% CFR-3, .1% HR-5, .8%  
Halad-9, 1/4 pps Flocele, 5 pps  
Gilsonite @ 13.0 ppg/1.46 cuft/sx  
 Displacement vol. & fluid.: 125.0 KCL WATER  
 Bumped Plug at: 1210 HRS  
 Pressure Plug bumped: 1550  
 Returns during job: AIR HOLE  
 CMT Returns to surface: NO  
 Floats Held: X Yes No

## COMMENTS:

Surface: NO FLOAT EQUIPMENT WAS RUN. SHUT CEMENT HEAD IN WITH 100 PSI.

Intermediate: DID NOT CIRCULATE CEMENT TO SURFACE. TOC @ 1400' BY TEMPERATURE SURVEY (11/13/02-WILSON SERVICE CO. INC.) & @ 1600' BY CBL LOG (11/14/2002-BLUEJET INC.).  
REMEDIAL CMT JOB #1 (11/15/2002): PUMP LEAD CMT: 200 SX STD CMT W/3% ECONOLITE & 3 PPS GILSONITE @ 11.4 PPG & 2.90 CUFT/SX AND TAIL CMT: 100 SX STD CMT W/2% CACL2 @ 15.6 PPG & 1.18 CUFT/SX THRU PERFS AT 1450' (3 EA). CIRCULATED 38.7 BBLs. CMT TO SURFACE. DISPLACED W/15.4 BBLs. FW. HESITATE SQUEEZE BELOW CMT RETAINER. PERFS DID NOT PRESSURE TEST.  
REMEDIAL SQUEEZE #2 (11/16/2002): SPOT BALANCED CMT PLUG OF 50 SX STD CMT W/2% CACL2 F/1340' T/1590'. SQUEEZED PERFS @ 1450' (3 EA) W/1000 PSI. PRESSURE TEST PERFS W/300 PSI FOR 10 MINUTES, OK.  
 Production: TAGGED PBD WITH WIRELINE @ 7900'

## CENTRALIZERS:

Surface: 224' W/STOP COLLAR AND 190', 147' & 60' OVER CASING COLLARS.

Intermediate: 3706', 3626', 3367', 3107', 2847', 2674', 2544', 2288', 2028', 1774', 1519', 1260', 1004', 744', 485', 225' & 182'

Production: NO CENTRALIZERS

Total: 4Total: 17Total: 0

Verbal approval  
 given to  
 E. Alred to  
 sign on  
 11/12/02

*[Signature]*