

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF078919
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SJ 29-7 11B
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-27035-00-X1
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T29N R7W SWSW 455FSL 680FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-26-02 TIH w/8 3/4" bit to 91'. Drill cmt @ 91-147'. Drill to 195'. TOOH w/bit. TIH w/mud motor.
Drill @ 195-470'.

11-27-02 Drill @ 470-1258' MD.

11-28-02 Drill @ 1258-2015' MD.

11-29-02 Drill @ 2015-2630' MD.

11-30-02 Drill @ 2630-2868' MD.

12-1-02 Drill @ 2868-3469' MD.

12-2-02 Drill @ 3469-4023' MD.

12-3-02 Drill @ 4023-4347' MD.

12-4-02 TOOH. TIH w/8 3/4" bit. Drill to intermediate TD @ 4347' MD. Circ hole clean. TOOH. TIH w/101 jts 7" 23# L-80 LT&C csg, set @ 4337' MD.

12-5-02 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmd first stage w/131 sx Class "B" Premium Lite

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16943 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0446SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/17/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA	Date 12/19/2002
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16943 that would not fit on the form

32. Additional remarks, continued

cmt w/3% calcium chloride, 0.25 ps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (279 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/60 bbl wtr, 109 bbl mud. Circ 34 bbl cmt to surface. WOC. Stage tool set @ 2967' TVD. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmd second stage w/422 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (899 cu.ft.). Displace w/117 bbl wtr. Circ 102 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. TIH w/6 1/4" bit. Drilling ahead.

12-12-02 Drill to TD @ 6302' MD, 5700' TVD. Circ hole clean. TOOH.

12-13-02 TIH w/144 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6276' MD. Pump 10 bbl chemical wash, 5 bbl wtr ahead. Cmd w/118 sx Class "B" Type III 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (234 cu.ft.). Displace w/99.5 bbl wtr. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.