Form 3160-4

UNITED STATES

1	FORM APPROVED									
/	OMB No. 1004-0137									
'n.	miran Navambar 20, 200									

(August 1999))		DEPAR BUREA										OMB N Expires: No	No. 1004 ovember	
	WELL	COMPL	ETION (OR RE	COMF	PLETIC	ON REPO	ORT	AND L	.OG			ease Serial No. IMSF080066		
la. Type o	of Well	Oil Well			☐ Dry							6. If	Indian, Allotte	ee or Tr	ibe Name
b. Type o	of Completion	_		□ Wor	k Over		eepen _) Plug	g Back	□ Diff	Resvr.	17.11	nit or CA Agre	ement	Name and No.
		Othe	er									_ N	IMNM78419 <i>A</i>	4	
2. Name of PHILL	of Operator IPS PETRO	LEUM CO	OMPANY		Со		ATSY CLU -Mail: plclug			า			ease Name and SAN JUAN 30		
3. Address	s 5525 HIG FARMING			4			3a. Pho Ph: 50	ne N	o. (includi 9.3454	area co	de)	9. A	PI Well No.	0-039-	26561-00-C2
4. Locatio	n of Well (Re	port locati	on clearly an	nd in acc	ordance	with Fed				133	1		Field and Pool,	, or Exp	oloratory
At surf			IL 1368FW				15 3	J.	AN 290)3	ी ।		Sec., T., R., M		ock and Survey
/ At top	prod interval	reported b	elow						CLEW!		9	0	r Area Sec 6	T30N	R5W Mer NMP
At tota	•							_	CONS.	_			County or Paris	sh	13. State NM
14. Date S 12/14/				ate T.D. 2/24/2003			16.	Date ,D & 12/0	Complete A 3/2002	Ready to	cirio di	17.	Elevations (DF 6409		RT, GL)*
18. Total	Depth:	MD TVD	7917 7917		19. Plu	g Back "	Г.D.: М	ÞÐ VĎ\	£1.8178	98	20. 1	Depth Bri	dge Plug Set:	ME TV	
21. Type I	Electric & Otl	her Mecha	nical Logs R	un (Subr	nit copy	of each)	_			22. Wa	s well co	red?	⊠ No □	Yes (S	ubmit analysis)
GR C	CL CBL OTH	1 GR CBL	. CCL								s DST ru ectional	n? Survey?	M No □	Yes (S Yes (S	ubmit analysis) ubmit analysis)
23. Casing a	and Liner Rec	ord (Repo	ort all string.								~~~~~				
Hole Size	Size/C	Grade	Wt. (#/ft.)	Top (MD		Bottom (MD)	Stage Cem Depth			of Sks. & of Cemen		ту Vol. ЗВL)	Cement Top	,*	Amount Pulled
12.25		9.625	32.3		0	348	ļ <u>.</u>			2	00 5X	50		0	
12.25		325 H-40	32.0		0	348					00 1	50		0	10
8.75		7.000 7.000	20.0		0	3688 3688					50 57 50 57	227 227		575 575	
6.25		4.500	11.6	ļ	0	7917					20	130		40	
6.250		500 J-55	12.0		0	7917	1			3	20 Sy	. 99	24	40	
24. Tubing	Depth Set (N	4D) P:	acker Depth	(MD) I	Size	Dent	h Set (MD)	Тъ	acker Der	oth (MD)	Siz	. I D.	math Cost (MAD)	I D.	1 - D - d (14D)
2.375		7844	аскег Бериг	(MD)	BIZC	Бер	in Set (IVID)	- -	acker Dep	Jui (IVID)	312	- 100	pth Set (MD)	Pac	ker Depth (MD)
	ing Intervals					26	. Perforation							<u> </u>	
A) F	ormation MESAVE	EDDE	Тор	5343	Botton	1 B04	Perfor	rated	Interval	0.5004	Size		No. Holes		erf. Status
B)	WEOAV			3343		504			5343 T	U 5804		.340	20 O	PEN	
C)															
D) 27 Acid B	racture, Trea	tment Cer	nent Causes	n Eto											
	Depth Interv		Tient Squeezi	c, Etc.	*			Ar	nount and	Type of	Material		<u> </u>		
	53	343 TO 58	304 1500 GA	AL 15% H	CL				und	. 13pc 01	- Iviatoria			-	-
	53	343 TO 58	72,466	GAL 60 Q	UALITY	N2 SCF-	3000 W/727	,000 \$	SC N2						
													·		
28. Produc	tion - Interval	Α	L												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gra		Gas Grav	rity	Producti	on Method		
12/09/2002				0.0		50.0	5.0					FLOWS FROM WEL		WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	I		Gas:Oi Ratio	1	Well	Status				
.5 28a. Produc	SI ction - Interva	280.0 al B		<u> </u>	1	75	5				PGW	AOO	EPTED FO	n AE	2010
Date First Produced	Test Date	Hours	Test	Oil	Gas			Oil Gra		Gas			on Method		
. roudett	Daic	Tested	Production	BBL	MCF		BBL	Corr. A	API	Grav	rity		DEC 3 1	2002) •
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Gas:Oi Ratio	Ī	Well	Status	FARI	VINGTON FI		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #17080 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28h Proc	luction - Inter	val C											
Date First Test Hours			Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
28c. Prod	luction - Inter	val D		<u> </u>					<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	1		I		<u> </u>				
30. Sumr	nary of Porou	s Zones (In	clude Aquife	ers):		,			31. For	rmation (Log) Markers	· · · · · · · · · · · · · · · · · · ·		
tests,	all important including dep ecoveries.	zones of poth interval	orosity and o tested, cushi	ontents ther on used, tin	reof: Cored ne tool oper	intervals ar n, flowing a	nd all drill-sten nd shut-in pre	n ssures					
	Formation		Тор	Bottom	1	Descript	ions, Contents	s, etc.		Name	Top Meas. Depth		
SAN JOS NACIMIE OJO ALA 32. Addi This	NTO	(include p	0 1287 2397	1287 2397 2610	Z.	NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN DAKOTA				1450 2455 2598 3035 3190 3563 5333 5396 5623 5898 6723 7633 7708			
	e enclosed att		<i></i>			. ~ :				<u> </u>			
	lectrical/Mech undry Notice f	_	,		1	 Geolog Core A 	•	3. DST Report 4. Directional Survey 7 Other:					
					<u> </u>								
34. I here	eby certify tha	t the forego	Elect	ronic Subn	nission #17	080 Verific	ed by the BL	M Well In	formation Sy		tions):		
			Committed	ror PHILI to AFMSS	APS PETR for proces	SULEUM (Sing by Ma	COMPANY, atthew Warre	sent to th en on 12/3	ne Farmington 31/2002 (03M)	n XW0089SE)			
Name	e (please print	PATSY			-					PRESENTATIVE			
Signature (Electronic Submission)								Date 12/20/2002					
Title 18 U	U.S.C. Section ited States an	1001 and y false, fict	Title 43 U.S titious or frac	.C. Section lulent stater	1212, make nents or rep	e it a crime resentation	for any person s as to any ma	knowing tter withir	ly and willfull n its jurisdiction	y to make to any department o	r agency		