

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

070 Farmington, NM

Lease Designation and Serial No.  
SF 079060

Owner, Allottee or Tribe Name

Unit or CA, Agmt. Design.:

Northeast Blanco Unit

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well X other  
2. Name of Operator: Devon Energy Corporation  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 1900' FEL, Section 17, T30N, R7W

8. Well Name and No.:

N.E.B.U. #25

9. API Well No.:

30-039-07863

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Change of Plans

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other: Remedial

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/30/2002 Operations began to eliminate gas flow from the bradenhead and complete the Lewis interval in this well.  
10/31/02 - Set CIBP @ 5015' and test 5 1/2" csg to 500 psi. Run CBL, CCL, Gamma. Found top of cement @ 3380'. Run CNL from 5010' to 3200'. Pressure test csg to 3500 psi. Test failed. Isolated hole from 3885' to 3900'. (Verbal approval by Jim Lovato with BLM to leave these holes open due to location in Lewis zone.) Perforate Lewis interval from 4252' to 4836' with 30 shots using a select fire system.  
11/7/2002 Fracture stimulate the Lewis with 200,000 lbs 20/40 Brady sand, 797 bbls 2% KCl, 1,070,000 scf nitrogen 70 Quality foam and 1300 gal 15% HCl through 3-1/2" tb and packer. Formation broke down at 2345 psi. ISIP=1491 psi. Flowback and clean up well until 11/12/02.  
11/12/2002 - Set 5-1/2" RBP at 4150'. Freepoint and back off 5-1/2" csg at 2909' and pull out of hole. Run CBL on 7-5/8" csg and found top of cement at 2250'. Discuss path forward with Jim Lovato with BLM. Spot 25 sx class B cement on 5-1/2" (liner) top. WOC. Locate holes in 7-5/8" csg at 1195'-1210' and 873'-888'. Could not establish circulation to surface. Perforate sqz holes at 2150'. Establish circulation w/ holes at 1195' and 1210'. Sqz holes at 2150' through retainer w/ lead of 115 sx (15 bbls) 50/50 POZ cement @ 13.5 ppg, tail of 100 sx (21 bbls) Class B cement @ 15.6 ppg. Sqz holes at 873'-888' through packer w/ 100 sx (21 bbls) Class B cement with 2% CACI @ 15.6 ppg. Drill out to 2005' and pressure test csg to 850 psi and test failed.  
Resqueeze to circulate between holes at 1195'-1221' and 873'-888' through retainer w/ 100 sx of Class B cement w/ 2% CACI. Spot 25 sxs cement on holes at 873'-888' and sqz, and overdisplaced due to poor squeeze results. Sqz holes at 873'-888' w/ 75 sxs Class B cement w/ 2% CACI through packer. Drill out cement past holes at 2150' pressure testing holes as proceeding to 500 psi. All tests held. Clean up liner top and clean to 5-1/2" RBP at 4150'. Pressure test of 5-1/2" csg and 7-5/8" csg good 500 psi for 15 minutes. Remove RBP from well, clean up well and land 2-3/8" tbg at a depth of 5529'. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER Title: COMPANY REPRESENTATIVE

Date: 12-19-02

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date JAN 03 2003

FARMINGTON  
BY MM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD