

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
**Energen Resources Corporation**

3. Address **2198 Bloomfield Highway, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1980' FNL, 1980' FWL**  
At top prod. interval reported below  
At total depth

5. Lease/Serial No.  
**Jicarilla Contract 99**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Jicarilla 99 7A**

9. API Well No.  
**30-039-26305**

10. Field and Pool, or Exploratory  
**Gavilan Pictured Cliffs**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec. 13, T26N, R03W**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **1/17/00** 15. Date T.D. Reached **1/26/00** 16. Date Completed  D & A  Ready to Prod. **12/19/02**

17. Elevations (DF, RKB, RT, GL)\*  
**7238 GL**

18. Total Depth: MD **6340'** TVD **6340'** 19. Plug Back T.D.: MD **6241'** TVD **6241'** 20. Depth Bridge Plug Set: MD **6241'** TVD **6241'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3	0	244	189	139 cu. ft.		surface	circulated
8-3/4"	7"	20	0	4070		1306 cu. ft.		surface	circulated
6-1/4"	4-1/2"	11.6	3931	6285		362 cu. ft.		3931'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5969							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3730	3778	3730' - 3778'	0.43	48	1 JSPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

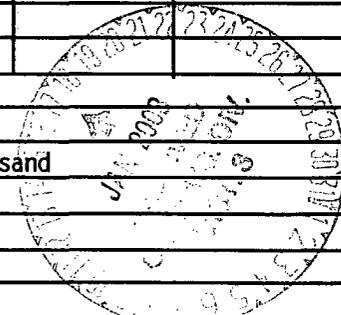
Depth Interval	Amount and Type of Material
3730-3778	20,615 gals. 70Q foam slickwater & 75,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/19/02	12/27/02	168	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 430	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	180		→		500			SI	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD  
JAN 13 2003  
1st Brian M. Davis

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3225
				Kirtland	3497
				Fruitland	3558
				Pictured Cliffs	3696
				Lewis	3780
				Huerfanito Bentonite	4183
				Cliff House	5280
				Menefee	5520
				Point Lookout	5830

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature *Vicki Donaghey*

Date 01/09/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.