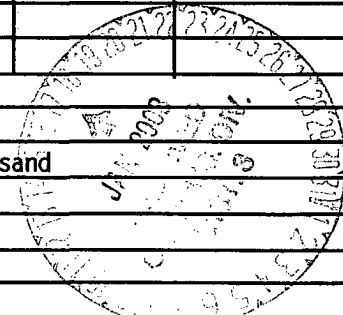


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>Jicarilla Contract 99</b>			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache</b>			
2. Name of Operator <b>Energen Resources Corporation</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>					3a. Phone No. (include area code) <b>505-325-6800</b>				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FNL, 1980' FWL</b>  At top prod. interval reported below  At total depth						8. Lease Name and Well No. <b>Jicarilla 99 7A</b>			
						9. API Well No. <b>30-039-26305</b>			
						10. Field and Pool, or Exploratory <b>Gavilan Pictured Cliffs</b>			
						11. Sec., T., R., M., or Block and Survey or Area <b>Sec. 13, T26N, R03W</b>			
						12. County or Parish <b>Rio Arriba</b>		13. State <b>NM</b>	
14. Date Spudded <b>1/17/00</b>		15. Date T.D. Reached <b>1/26/00</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>12/19/02</b>		17. Elevations (DF, RKB, RT, GL)* <b>7238 GL</b>			
18. Total Depth: MD TVD <b>6340'</b>		19. Plug Back T.D.: MD TVD <b>6241'</b>		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3	0	244	189	139 cu. ft.		surface	circulated
8-3/4"	7"	20	0	4070		1306 cu. ft.		surface	circulated
6-1/4"	4-1/2"	11.6	3931	6285		362 cu. ft.		3931'	circulated
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5969								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Pictured Cliffs</b>	<b>3730</b>	<b>3778</b>	<b>3730' - 3778'</b>	<b>0.43</b>	<b>48</b>	<b>1 JSPF</b>			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
<b>3730-3778</b>	<b>20,615 gals. 70Q foam slickwater &amp; 75,000# 20/40 sand</b>								
28. Production - Interval A									
Date First Produced <b>12/19/02</b>	Test Date <b>12/27/02</b>	Hours Tested <b>168</b>	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method <b>flowing</b>
Choke Size	Tbg. Press. Flwg. SI <b>180</b>	Csg. Press. <b>430</b>	24 Hr. →	Oil BBL	Gas MCF <b>500</b>	Water BBL	Gas: Oil Ratio	Well Status <b>SI</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
JAN 13 2003  
J. Brian M. Davis✓  
m

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3225
				Kirtland	3497
				Fruitland	3558
				Pictured Cliffs	3696
				Lewis	3780
				Huerfanito Bentonite	4183
				Cliff House	5280
				Menefee	5520
				Point Lookout	5830

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Production Assistant

Signature

Vicki DonagheyDate 01/09/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.