

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-039-24863					
5. Indicate Type of Lease STATE ☐ FEE ☒					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name ROSA UNIT		
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ RESVR ☐			8. Well No. 310		
2. Name of Operator WILLIAMS PRODUCTION COMPANY			9. Pool name or Wildcat BASIN FRUITLAND COAL		
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101					
4. Well Location Unit Letter <u>N</u> : <u>1245</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>26</u> Township <u>31N</u> Range <u>04W</u> NMPM RIO ARRIBA County					
10. Date Spudded 08/15/90	10. Date T.D. Reached 09/19/02	11. Date Compl. (Ready to Prod.) 12/06/02	12. Elevations (DF& R(B. RT, GR, etc.) 6892' GR	14. Elev. Casinghead	
15. Total Depth 5765' (MD)	16. Plug Back T.D. 5700' (MD)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3902' - 5700'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DIL, GR-D-N			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	225'	12 1/4"	160 sx	
7"	23#	3569'	8 3/4"	733 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2"	2950'	3922'	75 sx		
26. Perforation record (interval, size, and number) Fruitland Coal: 3902' - 5700' (total of 360 holes). Well was not fraced			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Well on vacuum, no flow	
Date of Test 12/19/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tracy Ross</u>		Printed Name TRACY ROSS		Title Production Analyst	Date 12/26/02

INSTRUCTIONS

