

Submit To Appropriate District Office
State Lease - 6 copies
Fee lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-039-26725**

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1 Type of Well:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2 Name of Operator **PURE RESOURCES L.P.**

3 Address of Operator **P.O. BOX 850 - BLOOMFIELD, NM 87413**

4 Well Location
Unit Letter **A** : **661'** Feet From The **NORTH** Line and **734'** Feet From The **EAST** Line
Section **2** Township **26N** Range **07W** NMPM **Rio Arriba** County

5 Lease Name or Unit Agreement Name **RINCON UNIT**

6 Well No. **201R**

7 Pool name or Wildcat **BASIN DAKOTA**

10. Date Spudded **8/21/02** 11. Date T.D. Reached **8/27/02** 12. Date Compl. (Ready to Prod.) **9/20/02** 13. Elevation (DF & RKB, RT, GR, etc.) **6551' GR** 14. Elev. Casinghead **15'**

15. Total Depth **7413'** 16 Plug Back T.D. **7406'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **0' - 7413'** Rotary Tools **NO** Cable Tools **NO**

19. Producing Interval(s), of this completion - Top, Bottom, Name **BASIN DAKOTA 7200' - 7388'** 20 Was Directional Survey Made **YES**

21 Type Electrical and Other Logs Run **TDT, CCL & GR** 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)					
CASING	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# WC-40 STC	375'	12 1/4"	225 sx "B" cmt	cir 28 bbls
7"	20# K-55 STC	2468'	8 3/4"	358sx Lead cmt	cir. 28 bbls
4 1/2"	11.6# I-80 LTC	7412'	6 1/4"	610 sx 111 Prem Lite cmt	cir. 40 bbls to pit

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACK CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					no tubing in well bore as per Frank Chavez		
					23/8	approval	7378

26. Perforation record (interval, size, and number)
Basin Dakota 7200', 04', 10', 20', 54', 62', 72', 83', 7300', 04', 08', 12', 16', 20', 30', 41', 50', 52', 54', 64', 68', 76', 84', 88'
(24 holes w/1 jspr)

27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7200' - 7388'	78,650 gals 70Q Foam w/154,900#s
	20/40 White Sand + 10,800#s Flex Sand

28. PRODUCTION

Date First Production a.s.a.p.	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. Or Shut-in) Shut-in					
Date of Test 9/20/02	Hours Tested 24 hrs	Choke Size 10/64"	Prod's For Test Period 0	Oil - Bbl. 0	Gas - MCF 1237 mcf	Water - Bbl. trace	Gas - Oil Ratio na
Flow Tubing Press. n/a	Casing Pressure 850#s	Calculated 24 - Hours Rate 0	Oil - Bbl. 0	Gas - MCF 1237 mcf	Water Bbl. trace	Oil Gravity - API - (Corr.) na	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold** Test Witnessed By **Terry Boone**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Phillips* Printed Name Mike Phillips Title San Juan Basin Drilling/production Foreman Date 019/25/02

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
alt	T. Strawn
alt	T. Atoka
ates	T. Miss
Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Florieta	T. McKee
Paddock	T. Ellenburger
Blinbry	T. Gr. Wash
Gubb	T. Delaware Sand
Drinkard	T. Bone Sprints
Abo	T.
Wolfcamp	T.
Penn	T.
Disco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	2,372'	T. Penn. "C"	
T. Pictured Cliffs	2,902'	T. Penn. "D"	
T. Cliff House	4,582'	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	5,132'	T. Elbert	
T. Mancos	5,517'	T. McCracken	
T. Gallup	6,272'	T. Ignacio Otztz	
Basin Greenhorn	7,072'	T. Granite	
T. Dakota	7,292'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____ feet _____

2, from _____ to _____ feet _____

3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]