UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	APPLICATION FOR PERMIT TO DRILL, DEEPE				
_	Town & Wards	2004 FEB +2			
a.	Type of Work DRILL	5. Lease Number SF-079049-B 07905/			
	DRILL	Unit Reporting Number 070 Farming			
	and the second s	\ MV-8910010510			
	. og 2000	DK-891001051B			
b.	Type of Well	6. If Indian, All. or Tribe			
D.	GAS CONTRACTOR OF THE CONTRACT	o. II Ilidian, All. Of Tribe			
		<i>y</i>			
	Operator	7. Unit Agreement Name			
	BURLINGTON	9			
	RESCURCES Oil & Gas Company	San Juan 28-6 Unit			
	Address & Phone No. of Operator	8. Farm or Lease Name			
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit			
		9. Well Number			
	(505) 326-9700	#164N _			
		<u>`</u> 746			
	Location of Well	10. Field, Pool, Wildcat			
	2670' FSL, 2365' FWL	Blanco Mesaverde/Basin Dakota			
		11. Sec., Twn, Rge, Mer. (NMPM)			
ati	tude 36° 37.0600'N, Longitude 107° 27.2884'W	K Sec. 34, T28N, R06W			
		API # 30-039- 276/3			
	Distance in Miles from Nearest Town				
4.		12. County 13. State			
	29.3 Miles TO Blanco Post Office	Rio Arriba NM			
5.	Distance from Proposed Location to Nearest Property or Lease I				
J.		Line			
	2365'				
		17. Acres Assigned to Well			
	2365'				
5.	2365' Acres in Lease	17. Acres Assigned to Well 324.69 W/2			
6.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o	17. Acres Assigned to Well 324.69 W/2			
5. 3.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 61641'	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease			
3.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 61641' Proposed Depth	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease 20. Rotary or Cable Tools			
6. 8.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 61641'	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease			
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3. 3.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 61641' Proposed Depth 7838'	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary			
6. 8. 9.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 61641' Proposed Depth 7838' Elevations (DF, FT, GR, Etc.) 6612' GR	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary			
6. 8. 9.	2365' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, of 1641' Proposed Depth 7838' Elevations (DF, FT, GR, Etc.) 6612' GR Proposed Casing and Cementing Program	17. Acres Assigned to Well 324.69 W/2 or Applied for on this Lease 20. Rotary or Cable Tools Rotary			
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Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II - 811' South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

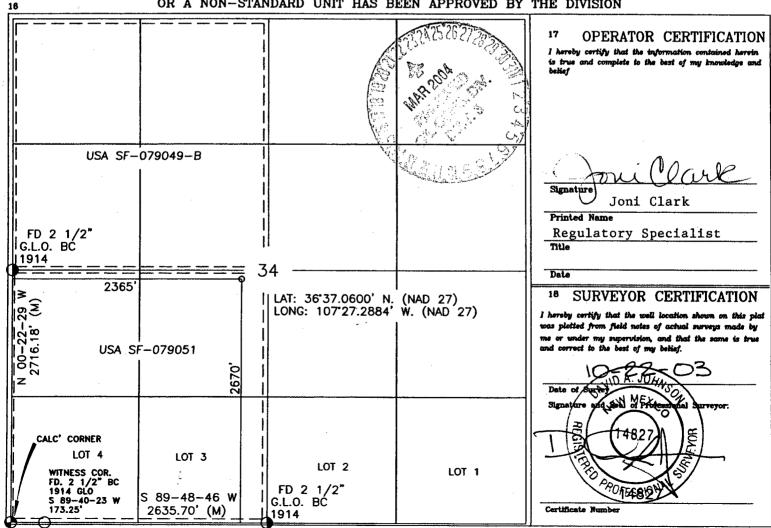
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1/ /5	Pool Code	³ Pool Name			
613	72319/71599	Blanco Mesaverde/Basin Dakota			
	°Property Name SAN JUAN 28-6 UNIT				
	*Оре	erator Name	* Elevation		
	BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6612'		
		6/3 72319/71599 Pro SAN JUAN *Ope	6/3 72319/71599 Blanco Mesaverde/Basin Dakota Property Name		

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
K	34	28-N	6-W		2670'	SOUTH	2365'	WEST	RIO ARRIBA
			11 Bott	om Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹⁸ Dedicated Acre	_	<u></u>	¹³ Joint or	Infill	¹⁶ Consolidation (Code	¹⁸ Order No.	<u> </u>	
MV-W/324.69									
DK-W/324.69									-

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #164N

Location: 2670'FSL, 2365'FWL, Sec 34, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 37.1 Longitude 107° 27.3

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7838'

Logging Program:

Refer to Unit Master Plan

Mud Program: See 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	32.3#	WC-50	113 cu.ft.
8 3/4"	0' - 3619'	7"	20.0#	J-55	810 cu.ft.
6 1/4"	0' - 7800'	4 1/2"	10.5#	J-55	574 cu.ft.
6 ¼"	7800' - 7838'	4 12"	11.6#	N-80	

Tubing Program: See 28-6 Unit Master Operations Plan

- The Mesaverde and Dakota formations will be completed and commingled.
- The west half of Section 34 is dedicated to the Mesaverde and the west half of Section 34 is dedicated to the Dakota formations in this well.

• Gas is dedicated.

Lean Congan
Drilling Engineer

February 11, 2004

MULTI-POINT SURFACE USE PLAN

San Juan 28-6 Unit #164N

See San Juan 28-6 Unit Master Multi-point Surface Use Plan

- · Anticipated pipeline facilities as shown on the attached plat from Williams Field Services.
- Approximately 1050' of new road will be built. Water Supply from San Juan 28-6 Water Well located SW/4 Section 23, T-28-N, R-6-W, New Mexico.
- Surface Ownership: Bureau of Land Management
- Install culvert at low spot in access road.
- Diversion ditch above cut slope between #5 and #6 draining both ways.
- · Install culvert on access road where it enters pad.
- Cut trees on access road and incorporate into fill on pad.
- 3 to 1 slope at rehabilitation.
- Archaeological Resources: See Archaeological Survey technical report #2003-SJC- 219 from San Juan College Contract Archaeology.