Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 200	0

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SUNDRY NOTICES AND REPORTS ON WELLS

O DO NOT USE TO	is torm for brodosais to drill	or to re-enter an		
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.
1. Type of Well	<u>,</u>	······································	8. Well Name and No CORNELL 7	0.
Oil Well Gas Well Oth		GY COLE		
2. Name of Operator BURLINGTON RESOURCES		9. API Well No. 30-045-08714-00-S1		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Ph Fx:	Phone No (include area code: 505.326.9727 505.326.9781MAR 200	FULCHER	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)		11. County or Parish	i, and State
Sec 2 T29N R12W NWSW 18 36.75247 N Lat, 108.07349 W		C. C. C. S. 3	SAN JUAN CO	DUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		C 4 G	FACTION	
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	_
_	Convert to Injection	Plug Back	☐ Water Disposal	
testing has been completed. Final Aldetermined that the site is ready for it 1-9-03 MIRU. ND WH. NU B 1-10-03 TIH w/3/4" gauge rin tbg @ 1995'. TOOH w/60 jts t WH. TIH w/3 1/2" pkr, set @ 6 slips. TOOH w/pkr. NU BOP.	bandonment Notices shall be filed on final inspection.)  3OP. Tbg stuck. SDON. g. TOOH. TIH w/free point. TO bg & tools. Attempt to TIH w/fi 60'. ND BOP. Cut 5 1/2" & 3 1/8 SD for weekend. Latch fish @ 1987'. TOOH w/fi H w/RBP, set @ 1950'. PT csg at Cliffs perfs w/127,500# 20/4 SOF N2. CO after frac.	ly after all requirements, inclu DOH. TIH w/chemical cut shing tools. Tools would /2" csg off. Install new W sh & fishing tools. TIH, b to 3000 psi/15 min, OK.	not go through /H on 5 1/2" blow well & CO Release RBP, TOOH.	
14. I hereby certify that the foregoing is  Government (Printed/Typed) PEGGY (Compared Printed Perinted Perinte	Electronic Submission #1919 For BURLINGTON RESOL ommitted to AFMSS for process	IRCES O&G CO LP,sent sing by Steve Mason on 0	to the Farmington	
		112001		
Signature (Electronic	Submission)	Date 03/05/2	2003	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED		N MASON EUM ENGINEER	Date 03/07/200
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subjuct operations thereon.	Office Farming	<u> </u>	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person knowingly an ay matter within its jurisdiction	nd willfully to make to any department n.	or agency of the United

## Additional data for EC transaction #19199 that would not fit on the form

## 32. Additional remarks, continued

1-23-03 Blow well & CO. TOOH. TIH w/60 jts 2 1/16" 3.25# J-55 EUE tbg, landed @ 2004'. (SN @ 2003'). ND BOP. NU WH. PT tbg to 300 psi, OK. RD. Rig released.