

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY WIMSATT
E-Mail: twimsatt@br-inc.com

3. Address PO BOX 4289
FARMINGTON, NM 87499-4289
3a. Phone No. (include area code)
Ph: 505.599.4068

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 19 T28N R6W Mer NMP
At surface NESE 1850FSL 820FEL
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF079193

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SAN JUAN 28-6 UNI 78412A

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 145M

9. API Well No.
30-039-27424

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T28N R6W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
01/23/2004

15. Date T.D. Reached
01/31/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/08/2004

17. Elevations (DF, KB, RT, GL)*
6610 GL

18. Total Depth: MD 7842
TVD

19. Plug Back T.D.: MD 7840
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.3	0	191		135		0	
8.750	7.000 J-55	20.0	0	3630		513			
6.250	4.500 J-55	10.5	0	7842		400		3210	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7742							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4776	5750	4776 TO 5369	0.320	25	OPEN
B)			5440 TO 5750	0.320	25	OPEN
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4776	5750	4776 TO 5369	0.320	25	OPEN
B)			5440 TO 5750	0.320	25	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4776 TO 5369	1139 BBL SLK WTR, 683,400 SCF N2, 100,000# 20/40 BRADY SD
5440 TO 5750	1141 BBL SLK WTR, 1,284,800 SCF N2, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2004	03/08/2004	1	→	0.0	1904.0	0.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	940	700.0	→	0	1904	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 18 2004
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28840 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2610
				KIRTLAND	2703
				FRUITLAND	3117
				PICTURED CLIFFS	3378
				HUERFANITO BENTONITE	3962
				CHACRA	4326
				CLIFF HOUSE	5118
				MENEFEE	5208
				POINT LOOKOUT	5550
				MANCOS	6037
				GALLUP	6778
				GREENHORN	7511
				GRANEROS	7578
				DAKOTA	7613

32. Additional remarks (include plugging procedure):
Tubing and casing pressures are shut-in.

Well will produce as a Mesaverde/Dakota under DHC-1691

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28840 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, will be sent to the Farmington

Name (please print) NANCY OLTMANNS

Title SENIOR STAFF SPECIALIST

Signature

Nancy Oltmanns
(Electronic Submission)

Date 03/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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