

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

**SF-078988**

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ ☐ Diff. Resvr. ☐ AM 11:27  
Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface **NW SE 1785' FSL & 1470' FEL Unit J**

At top prod. Interval reported below **Same**

At total depth **SE NE 1364' FNL & 1310' FEL Unit H**

14. Date Spudded  
**10/9/2003**

15. Date T.D. Reached  
**10/31/2003**

16. Date Completed **12/20/2003**  
☐ D & A ☐ Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**NMN 78402C**  
**NEBU 303E**

9. API Well No.  
**30-039-27447**

10. Field and Pool, or Exploratory  
**Basin Dakota**

11. Sec., T., R., M., on Block  
Survey or Area  
**20 31N 6W**

12. County or Parish  
**Rio Arriba**

13. State  
**NM**

17. Elevations (DF, RKB, RT, GL)\*  
**6281' GL**

18. Total Depth: **MD 8620'**  
**TVD**

19. Plug Back T.D.: **8600'**

20. Depth Bridge Plug Set: **MD**  
**TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

**HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	36#	0'	280'		175 sx	37	Surface	0
8-3/4"	7" J-55	23#	0'	5009'		Lead-595 sx 50/50 Poz foame	156	260'	0
						tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	8614'		450 sx 50/50 Poz	117	6230'	0
								Remedial work brought TOC to 4500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8500'	6510'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Dakota</b>	<b>8359'</b>	<b>8490'</b>	<b>8359'-8490'</b>	<b>0.33"</b>	<b>15</b>	<b>Open</b>
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval **8359'-8490'** Amount and Type of Material **1400 gals 15% HCL, 55,800 # 20/40 Ottawa sand, 56,723 gals gelled KCL**


28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
<b>N/A</b>	<b>12/3/03</b>	<b>12</b>	<b>→</b>	<b>0</b>	<b>150 mcf</b>	<b>mist</b>	<b>0</b>	<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		<b>0</b>	<b>→</b>	<b>0</b>	<b>300 mcf</b>	<b>1 bbl</b>	<b>0</b>	<b>GSI</b> <b>Rig on location</b>

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			<b>→</b>					<b>MAR 18 2004</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			<b>→</b>					<b>FAIRMINGTON FIELD OFFICE</b> <b>Joe</b>

(See instructions and spaces for additional data on reverse side)

**NMOCD**

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2206'
				Kirtland	2373'
				Fruitland	2898'
				Pictured Cliffs	3260'
				Lewis	3368'
				Huerfano Bentonite	4054'
				Chacra	
				Menefee	5350'
				Point Lookout	5568'
				Mancos	5983'
				Gallup	6755'
				Greenhorn	7597'
				Graneros	7651'
				Dakota	7775'
				Burro Canyon	7975'
				Morrison	8015'


32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      **4. Directional Survey**
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 3-13-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.