

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF076554

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
HAMILTON 001B

2. Name of Operator  
CONOCO PHILLIPS

Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberr@conocophillips.com

API Well No.  
30-045-30673

3a. Address  
P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2826  
Fx: 832.486.2764

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE/BASIN DAKO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T32N R10W NESW 1455FSL 2600FWL

County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

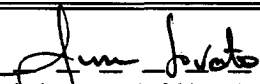
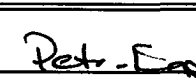
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #25103 verified by the BLM Well Information System For CONOCO PHILLIPS, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/08/2004 ()</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title 	Date 3/9/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Hamilton 1B API: 30-045-30673**

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5270')

02/19/02 1/2" choke 175 psi tbg. press. 320 psi csg. press. 1155 MCFPD + 1 BOPD + 2 BWPD

Commingled Dakota and Mesaverde (2 3/8" tubing at 7401')

02/21/02 1/2" choke 340 psi tbg. press. 680 psi csg. press. 2244 MCFPD + 1 BOPD + 75 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Dakota</b>	<b>49%</b>
	<b>Mesaverde</b>	<b>51%</b>

<b>Fixed Allocation (Oil)</b>	<b>Dakota</b>	<b>49%</b>
	<b>Mesaverde</b>	<b>51%</b>

Please allocate production based on the above estimated percentages. Thank you.