

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well
☐ Gas Well
☒ Other Water Source Well

2. Name of Operator

Vulcan Minerals & Energy, Inc. c/o Property Management & Consulting

3. Address and Telephone No.

P. O. Box 2596, Farmington, New Mexico 87499 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2004' FSL-2580' FWL, Section 10, T30N, R16W, NMPM

5. Lease Designation and Serial No.
NM077281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Northeast Hogback Unit

8. Well Name and No.
WSW # 1

9. API Well No.
30-045-09695

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Property Management & Consulting, Inc., as receiver for the subject property, proposes to plug and abandon this well as per the following procedure:

1. MOL and rig up plugging equipment. Run a 10 3/4" gauge ring on wireline to 2260'. Set a 10 3/4" CIBP at 2260'.
2. Trip in hole with tubing to 2260'. Circulate hole with fresh water.
3. Plug # 1 with 45 sacks cement from 2260' to 2210' inside casing to isolate Morrison perms.
4. Plug # 2 with 70 sacks cement from 2076' to 1976' inside casing to cover Dakota top.
5. Plug # 3 with 70 sacks cement from 1421' to 1321' inside casing to cover Gallup top.
6. Plug # 4 with 670 sacks cement from 583' to surface, inside and outside the 10 3/4" casing, to cover the Mesa Verde zone and surface casing shoe at 116'.
7. Tag cement and fill as necessary. Install dry hole marker and restore location.

14. I hereby certify the foregoing is true and correct

Signed

Robert E. Fuld

Title Receiver

Date January 9, 2003

(This space for Federal or State office use)

Approved Original Signed: Stephen Mason
Conditions of approval, if any:

Title

Date 1/10/03

NMOC