Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources Revised March 2:			evised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	en December 1980 en 19		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-25568	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			FEE 🗷
2040 South Pacheco, Santa Fe, NM 87505		123M1532	6. State Oil & Gas Lease SF-078266	No.
SUNDRY NOTIC	CES AND REPORTS ON	VELLS ST	7. Lease Name or Unit A	graamant Nama:
(DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	OSALS TO DRILL OR TO DEEPE	PN OR PM/LUG BACK TO A C >-101);FOR SUCH!	Martinez Gas Com G	greement Name.
1. Type of Well: Oil Well Gas Well	Other	OIL COMMENT.		
2. Name of Operator	Omer		8. Well No.	
XTO ENERGY INC.		Wall of the state	1G	
3. Address of Operator		Vialla la de	9. Pool name or Wildcat	
2700 Farmington Ave., Bldg. 4. Well Location	K. Ste 1 Farmington, NM	87401	Blanco Mesaverde / Ba	asin Dakota
Unit Letter :	feet from the	North line and	1,220 feet from the_	West line
Section 24	Township 29N	Range 10W	NMPM Cou	nty San Juan
	10. Elevation (Show wheth		<i>c.)</i>	
5,759' GL 5,772' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	** *		•	- OF.
NOTICE OF INT	_		SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK	L ALT	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [JG AND
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	[OTHER: SPOD, SE	I & PT SURF CSG	x
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
XTO Energy Inc. spudded 12-1/4" hole @ 12:45 a.m., 12/28/02. TIH w/7 jts 9-5/8", 36#, J-55, St&C csg to 283.34' KB. Cmt'd csg w/370 sx Class "B" cmt w/3% CaCl2 & 1/4#/sx celloflake (mixed @ 15.6 ppg, 1.18 cuft/sx). Circ 20 bbls cmt to surf. PT BOP's & surf csg to 800 psig for 30 min. Held OK.				
Drilling ahead.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Warrin	Steod T	ITLE REGULATORY SUPE	RVISOR DATE	12/31/02
Type or print name DARRIN STEED			Telephone No	. (505)324-1090
(This space for State use)	1	MEDATA.		
al la	' /	DEPUTY OR & SAS INSPI	JA	N - 2 00
APPROVED BY Conditions of approval, if any:		TITLE	DATE DATE	N -2 2003