State of New Mexico Energy, Minerals and Natural Resources Department

2. Name of Operator DEC 2002 7. Lease Name/Unit Name		Oil Conservation Division	
1. Type of Well GAS 2. Name of Operator RESOURCES OIL & GAS COMPANY DIST. 9 3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 660'RNL, 1885'FEL, Sec. 30, T-32-N, R-6-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Abandonment Altering Casing Conversion to Injection X. Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Altering Casing, & cement 11/6/02 Drill to intermediate TD @ 3670'. Circ hole clean. 11/702 TOOH. TIH w/80 jts 7" 208 J-55 ST&C csg, & 5 jts 7" 238 L-80 LT&C csg, set @ 3655'. DV tool set @ 2664'. Catl st stage w/90 sx Premium Lite w/3% calcium chloride, 0.25 pps flocelle, 5 pps LCM-1, 0.4* fluid loss, 0.4\$ SMS (192 cut ft.). Tail w/90 sx Premium Lite w/3% calcium chloride, 0.25 pps flocelle, 5 pps LCM-1, 0.4* fluid loss, 0.4\$ SMS (192 cut ft.). Tail w/90 sx Premium Lite w/3% calcium chloride, 0.25 pps flocelle, 0.2* fluid loss (124 cu. ft.). Circ 25 bbl cmt to surface. WOC. Cutd 2nd stage w/430 sx Premium Lite w/3% calcium chloride, 0.25 pps flocelle, 0.2* fluid loss (124 cu. ft.). Circ 25 bbl cmt to circ 60 bbl cmt to surface. WOC. 11/8/02 PT BOP & csg to 1500 ps/30 mins, CK. Drillig ahead. 11/9/02 Drill to TD & 6031' Blow well clean. 11/10/02 TOOH. TIH w/5s jts 4-1/2* 10.58 J-55 ST&C csg, set @ 6003'. Lnr top @ 3533'. Cmtd w/lead 48 sxs il PPG (148 cu. ft.). Tail w/222 sxs Premium Lite cmt (440 cu. ft.). Circ 15 bbls cmt off of 4-1/2* Inr top. ND BOP. NU WH. RD. Rig released. A CBL will be ran at a later date to determine TOC.		Sundry Notices and Reports on Wells	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 325-9700 4. Location of Well, Footage, Sec., T, R, M 660'FNL, 1885'FEL, Sec.30, T-32-N, R-6-W, NNPM, San Juan County Type of Submission Notice of Intent Recompletion New Construction X Subsequent Report Plugging Back Altering Casing, Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 11/6/02 Drill to intermediate TD @ 3670'. Circ hole clean. 11/7/02 TOOR. TIH W/80 jts ?" 20W J-55 ST&C csg, & 5 jts ?" 23# L-80 LT&C csg, set @ 3655'. DV tool set @ 2664'. Cmtd let stage W/90 sx Premium Lite W/3* calcium chloride, 0.25 pps flocelle, 5 pps ELM-1, 0.4* fluid loss, 0.4* SMS (192 cu. ft.). Tail W/90 sxs Type III W/1* calcium chloride, 0.25 pps flocelle, 0.25 pps flocelle, 5 pps flocelle, 0.25 pps flocelle, 5 pps flocelle, 5 pps flocelle, 5 pps flocelle, 5 pps flocelle, 0.25 pps flocelle, 0.25 pps flocelle, 5 p		5.	30-045-30797 Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Blanco Mesaverde 4. Location of Well, Footage, Sec., T, R, M 660'FNL, 1885'FEL, Sec.30, T-32-N, R-6-W, NMPM, San Juan County Type of Submission Type of Action Notice of Intent Recompletion Recomp	BURLINGTON	E GAS COMPANY OL CONS. DIV.	Allison Unit
Notice of Intent Abandoment Change of Plans Recompletion New Construction New Construction New Construction Non-Routine Practuring Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 11/6/02 Drill to intermediate TD @ 3670'. Circ hole clean. 11/7/02 TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, & 5 jts 7" 23# L-80 LT&C csg, set @ 3655'. DV tool set @ 2664'. Cmtd 1st stage w/90 sx Premium Lite w/3% calcium chloride, 0.25 pps flocelle, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (192 cu. ft.). Tail w/90 sxx Type III w/1% calcium chloride, 0.25 pps flocelle, 0.26 pps LCM-1, 0.4% fluid loss, 0.4% SMS (916 cu. ft.). Circ 60 bbl cmt to surface. WoC. 11/8/02 PT BOP & csg to 1500 psi/30 mins, OK. Drillig ahead. 11/9/02 Drill to TD @ 6003'. Blow well clean. 11/10/02 TOOH. TIH w/58 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6003'. Lnr top @ 3533'. Cmtd w/lead 48 sxs 11 PPG (148 cu. ft.). Tail w/222 sxs Premium Lite cmt (440 cu. ft.). Circ 15 bbls cmt off of 4-1/2" lnr top. ND BOP. NU WH. RD. Rig released. A CBL will be ran at a later date to determine TOC.	PO Box 4289, Farmington, NM 4. Location of Well, Footage, Se	87499 (505) 326-9700 9. BC., T, R, M 10.	27B Pool Name or Wildcat Blanco Mesaverde
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11/7/02 TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, & 5 jts 7" 23# L-80 LT&C csg, set @ 3655'. DV tool set @ 2664'. Cmtd 1st stage w/90 sx Premium Lite w/3* calcium chloride, 0.25 pps flocelle, 5 pps LCM-1, 0.4* fluid loss, 0.4* SMS (192 cu. ft.). Tail w/90 sxs Type III w/1* calcium chloride, 0.25 pps flocelle, 0.2* fluid loss (124 cu. ft.). Circ 25 bbl cmt to surface. WOC. Cmtd 2nd stage w/430 sxs Premium Lite w/3* calcium chloride, 0.25 pps flocelle, 0.5 pps LCM-1, 0.4* fluid loss, 0.4* SMS (916 cu. ft.). Circ 60 bbl cmt to surface. WOC. 11/8/02 PT BOP & csg to 1500 psi/30 mins, OK. Drillig ahead. 11/9/02 Drill to TD @ 6003'. Blow well clean. 11/10/02 TOOH. TIH w/58 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6003'. Lnr top @ 3533'. Cmtd w/lead 48 sxs 11 PPG (148 cu. ft.). Tail w/222 sxs Premium Lite cmt (440 cu. ft.). Circ 15 bbls cmt off of 4-1/2" lnr top. ND BOP. NU WH. RD. Rig released. A CBL will be ran at a later date to determine TOC.	13. Describe Proposed or Comp.	leted Operations	
SIGNATURE SIGNATURE Regulatory Supervisor December 19, 2002 TLW OFFITY OF & GAS INVISCION, MM. 69 DEC 20 2002	11/7/02 TOOH. TIH w/80 jt set @ 3655'. DV w/3% calcium ch 0.4% SMS (192 c 0.25 pps flocel surface. WOC. C 0.25 pps flocel Circ 60 bbl cmt 11/8/02 PT BOP & csg to 3 11/9/02 Drill to TD @ 600 11/10/02 TOOH. TIH w/58 jt Cmtd w/lead 48 (440 cu. ft.).	ts 7" 20# J-55 ST&C csg, & 5 jts 7" 23# V tool set @ 2664'. Cmtd 1st stage w/90 hloride, 0.25 pps flocelle, 5 pps LCM-1 cu. ft.). Tail w/90 sxs Type III w/1% c lle, 0.2% fluid loss (124 cu. ft.). Cir Cmtd 2nd stage w/430 sxs Premium Lite w lle, 0.5 pps LCM-1, 0.4% fluid loss, 0. c to surface. WOC. 1500 psi/30 mins, OK. Drillig ahead. 03'. Blow well clean. ts 4-1/2" 10.5# J-55 ST&C csg, set @ 60 sxs 11 PPG (148 cu. ft.). Tail w/222 s	o sx Premium Lite 1, 0.4% fluid loss, 2 calcium chloride, 2 cc 25 bbl cmt to 3/3% calcium chloride, 4% SMS (916 cu. ft.). 003'. Lnr top @ 3533'. xs Premium Lite cmt
(This space for State Use) DEPUTY OF & SAS INSTITUTE, AND I. 63 DEC 20 20021	A CBL will be ran at a lat	ter date to determine TOC.	
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