	mit 3 Copies To Appropriate District	State of	of New Me	exico /			Form C-1	03
Off Dist	ce rict I	Energy, Minerals	and Natu	ral Resources		Rev	vised March 25, 19	99
	15 N. French Dr., Hobbs, NM 87240				WELL API NO.			
Dist					30-045-30889			
Dist	rict III	2010.0				5. Indicate Type of Lease		
	Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE	☐ F	EE 🛚	
	040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.) 1. Type of Well:					7. Lease Name or Unit Agreement Name: Culpepper Martin			
<u> </u>	Oil Well Gas Well X Other JAN 2003							
	Name of Operator				8. Well No.			
	ERGEN RESOURCES CORPORAT	ION		See on Si	2B			_
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401					9. Pool name or Wildcat			1
1 21	<u>98 Bloomfield Highway, F</u>	Blanco Mesaverde						
4.	Well Location Unit Letter G :	1900 feet from t	he Nor	the line and	2200 feet fr	om the	East _{lin}	ıe l
			<u> </u>	 ,				
35555	Section 07	Township		Range 12W DR, RKB, RT, GR, etc.	NMPM	Coun	ty San Juan	00
		io. Elevation (Sno		DR, RKB, R1, GR, etc 56' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
					SEQUENT RE		OF·	
PER	FORM REMEDIAL WORK	PLUG AND ABAND	OON 🗆	REMEDIAL WORK		_	RING CASING	
TEM	PORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.		AND	
PULI	OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB] ABAN	IDONMENT	
ОТН	ER:			OTHER: Add Menef	ee Sands			X
		atad Onamatiana (Classic			·	1 11		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.								
The Menefee Sands was added as follows:								
12/10/02 MIRU. 12/11/02 TOH with tubing TIH with PRP set 0 4500' Tost casing to 2500 pei ek								
12/11/02 TOH with tubing. TIH with RBP, set @ 4500'. Test casing to 3500 psi-ok. 12/12/02 Perf Menefee Sands 4240' - 4426'. Acidize perfs with 1000 gals 15% HCL. Frac with 81,350 gals. 60Q foam and 70,500# 20/40 sand.								
12/13/02 Flow back after frac.								
12/14-17/02 TIH. Clean out to RBP @ 4500' with air mist. Retrieve RBP. TOH. TIH. Clean out to PBTD								
@ 4961'. 12/18/02 TIH with 2-3/8" tubing, land @ 4799'. NU wellhead. Return to production.								
		•			р. очисотот.			
I honoh								_
1 nerec	y certify that the information above	ve is true and complete to t	he best of n	ny knowledge and belief.				
SIGN	ATURE MCKL D	notari	TITL	E Production Assis	tant	DATE_	01/07/03	_
Туре	or print name Vicki Donaghe	ey			Teleph	one No.	505-325-6800	
(This	space for State use		DE!	DATTY VIII			. ^ ^ ^ ^ ^ ^	-
	OVED BY tions of approval, if any:	luft	TITI	PUTY ONL & EAS INSTA LE	cter, ust. 83 I	DATE	<u>1 - 9 2003</u>	_
	/	/						