

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26460
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Salt Water Disposal <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DUGAN PRODUCTION CORP.		6. State Oil & Gas Lease No. V-1509
3. Address of Operator P.O. Box 420 Farmington, NM 87499		7. Lease Name or Unit Agreement Name:  Mary Lou
4. Well Location  Unit Letter <u>A</u> : <u>800'</u> feet from the <u>North</u> line and <u>800'</u> feet from the <u>East</u> line  Section <u>32</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6592' GL		9. Pool name or Wildcat Bisti Gallup, South

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Conversion to Injection Service ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plugged Gallup interval per previous sundry.  
Converted to Injection as follows:  
Perforate Point Lookout from 3458'-3570' w/40 holes.  
Acidized perforated interval with 1500 gal. 15% HCl acid.  
Ran 2" buttress plastic lined tbg & model AD-1 packer. Set packer w/10,000# tension @ 3390'.  
Loaded tubing/casing annulus with packer fluid.  
State witnessed mechanical integrity test. Passed test.  
Commenced injection 1/15/2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice President DATE March 25, 2004

Type or print name John Alexander Telephone No. (505) 325-1821

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 13 DATE MAR 26 2004  
Conditions of approval, if any: