

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1030' FNL & 2505' FEL

"B" SEC. 18 T27N-R06W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013654

6. If Indian, Alottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 159R

9. API Well No.

30-039-26998

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

COMPLETION SUNDRY

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED



RECEIVED  
2003 JAN 23 AM 11:19  
070 Farmington, NM

14.

Signed

*Mike Phillips*  
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

01/24/03

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JAN 29 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false statements of fraudulent st of representations as to any matter within its jurisdictions.

\*See Instructions on Reverse Side

NMOCB

Pure Resources, Inc.  
Well History

RINCON UNIT #159R - 76.82% WI From 1/1/1920 through 1/24/2003

Well Name RINCON UNIT #159R - 76.82% WI

Lease Well 521520-159R

State: NM

County: RIO ARRIBA

11/19/2002 MIRU KEY #17 RIG; NU BOP; PU 248 JTS 2 3/8" TBG AND TAG UP @ 7865'; PULL UP 1 JT; SDFN.

11/20/2002 CIRC HOLE CLEAN; DRILL PLUG AND FLOAT COLLAR 7658' - 7660'; DRILL CMT 7660' - 7695' - TD WELL 7703'; PRESS TEST CSG 1000# - OK; LD 248 JTS 2 3/8" TBG; ND BOP; RD; PREP TO MOVE.

11/21/2002 MIRU SCHLUMBERGER; RUN TDT, GR, CCL LOG.

11/22/2002 RUN DEVIATION SURVEY.

1/9/2003 MIRU KEY RIG #17. HELD SAFETY MTG ON JOB TO BE PERFORMED. NU BOPE, PUMP & PIT. MU SAWTOOTH COLLAR ON 2-3/8" TBG. PU 246 JTS 2-3/8" TBG (7565'). SDON.

1/10/2003 TIH TO 7675'. CLEAN OUT TO 7695'. REVERSE OUT DIRTY WATER & SMALL CMT PIECES. REVERSE HOLE 1-1/2 HRS. LD TBG. ND. RIG DOWN. WILL MOVE ON FREEZE IN A.M.

1/15/2003 RU SCHLUMBERGER WL & PERF AS FOLLOWS: 7687, 7682, 7672, 7659, 7645, 7637, 7634, 7624, 7617, 7610, 7591, 7578, 7573, 7560, 7558, 7554, 7552, 7548, 7541, 7535, 7534, 7526, 7524, 7516, 7498, 7488'. ALL SHOT .38, 1 SPF.

1/17/2003 FLOW WELL BACK TO BLOW PIT. STARTING W/ 1/8" CHOKE W/ 3000# ON WELL TO 3/8" CHOKE W/ 1000# ON WELL. FLARING TO BLOW PIT IN 19 HRS OF FLOW BACK, RECOVERING APPROX 250 BBLS FLUID. SWI FOR PRESSURE BUILDUP SURVEY MONDAY MORNING. 568 BBLS FLUID TO RECOVER.

1/20/2003 MIRU COBRA WL. RUN PRESSURE SURVEY ON DAKOTA FORMATION.

1/21/2003 FIRST DELIVER WELL TO METER #98677, 1130# ON CSG. MAKING 1.4 MCFPD W/ FLOWBACK CREW ON LOCATION 1/21/03 @ 2:00 P.M

1/22/2003 FLOWED 904 MCFD + 0 BO + 0 BW IN 20 HRS.

# CASING HISTORY REPORT

## SURFACE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/2/2002

TD Hole

Total Depth: 390

Hole 12-1/4"

Joints	Joint Description	Total	Running
	INSERT FLOAT	0.00	0.00
	SAWTOOTH COLLAR	1.00	1.00
8	9-5/8" 32.3# WC-40 STC CSG	324.75	325.75
	KB	15.00	340.75
	WELLHEAD	2.00	342.75
1	9-5/8" 32.3# WC-40 STC CSG	42.75	385.50
9	Total Joints Ran	385.50	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

### Comment

## 1st INTERMEDIATE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/4/2002

TD Hole

Total Depth: 2787

Hole 8-3/4"

Joints	Joint Description	Total	Running
1	7" 20# K-55 STC CSG	41.25	41.25
	KB	15.00	56.25
	SAWTOOTH COLLAR	1.00	57.25
	FLOAT COLLAR	1.00	58.25
	FLOAT COLLAR	1.00	59.25
	MANDREL	0.50	59.75
66	7" 20# K-55 STC CSG	2723.11	2782.86
67	Total Joints Ran	2782.86	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10)Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39,WT:14.60)

## 2nd INTERMEDIATE LEVEL

Location NE SEC 18, T27N, R6W

TD Date 11/7/2002

TD Hole

Total Depth: 7703

Hole 6-1/4"

Joints	Joint Description	Total	Running
1	MARKER JT	13.85	13.85
4	4-1/2" 11.60# I-80 LTC CSG	169.02	182.87
	KB	15.00	197.87
178	4-1/2" 11.60# I-80 LTC CSG	7459.77	7657.64
	FLOAT COLLAR	1.00	7658.64
	FLOAT SHOE	1.00	7659.64
1	4-1/2" 11.60# N-80 LTC CSG	42.17	7701.81
184	Total Joints Ran	7701.81	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, 25 PPS CF, 1% FL52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)