

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31306

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 4

8. Well No.

2

9. Pool name or Wildcat  
BASIN FRUITLAND COAL (71629)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator  
5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location  
Unit Letter C : 904 feet from the NORTH line and 2053 feet from the WEST line  
Section 04 Township 31N Range 13W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5890' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: DRILL, LOG, CEMENT CASING ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THIS WELL SPUDDED ON MARCH 8, 2004 AND AN 11" HOLE WAS DRILLED TO 190' KB AND 4 JTS OF 8 5/8" SURFACE CASING WAS RUN TO 185' KB AND CEMENTED TO SURFACE WITH 95 SKS CLS B CMT W/3% CACL2 W/1/4#/SK FLOCELE MIXED AT 15.6 PPG AND YIELD OF 1.18 CF/SK, CIRCULATED 10 B GOOD CMT TO PIT. WOC 8 HOURS AND INSTALLED 8 5/8" 3M CASING HEAD, INSTALLED ANNULAR BOP, TESTED BOP AND CSG TO 1000 PSIG, HELD OK 15". DRILLED AHEAD WITH 7 7/8" BIT TO TOTAL DEPTH OF 2200' DTD. HALLIBURTON RAN TRIPLE COMBO OPEN HOLE LOGS TO 2200' LTD IN PICTURED CLIFFS. LOGS INCLUDED INDUCTION, DENSITY, NEUTRON AND MICROLOG. RAN 48 JTS OF NEW 5 1/2" 15.5 PPF J-55 CASING TO 2200' KB WITH FLOAT COLLAR AT 2168' KB AND 10 CENTRALIZERS WITH FIRST ON SHOE JT. CEMENTED CASING TO SURFACE WITH A LEAD SLURRY OF 5 BW PREFLUSH AND 282 SKS CLS B CMT W/2% SMA W/5#/SK GILSONITE W/1/4#/SK FLOCELE MIXED AT 12.4 PPG, YIELD 2.11 CF/SK AND TAILED IN WITH 185 SKS CLS B CMT W/5#/SK GILSONITE W/2% CACL2 W/1/4 #/SK FLOCELE MIXED AT 15.6 PPG AND YIELD 1.18 CF/SK, DISPLACED WITH 51.7 BW, CIRCULATED 13 B OF GOOD CMT TO PIT, PD AT 2045 HRS, BUMP PLUG AT 1000 PSIG, RELEASED FLOAT, HELD OK, SET CASING SLIPS IN HEAD, RD AND RELEASE RIG AT 2230 HRS ON 3-16-04. WOC. WILL START WELL COMPLETION IN 30-60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 03-22-2004  
Type or print name TOM SPRINKLE Telephone No. 972-764-3828

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE MAR 25 2004

Conditions of approval, if any: