

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company, LLC

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410

(505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S21, T29N, R9W (C)
920' FNL & 1575' FWL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF080245B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

A B Geren 1A

9. API Well No.

3004531392

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from this well has not been up to expectation and we believe we have down hole problems due to the frac's we completed on the well.

We have 8 5/8" J-55, 24# surface casing @ 166' and 4 1/2" J-55, 10.5# production casing set @ 2253'. We plan on re-perforating the well @ 2139-41, 2112-26, 2103-05, 2052-59, 2034-41, 2027-30, 2011-22', 1976-79, 1963-66, 1930-38, and 1900-03 with 4 spf and .36" holes, then re-stimulating the lower coal with a nitrogen flush thru a tubing string and packer to increase production.

We will use a blow back tank for returns, thus no pit will be required. All equipment will be placed on the existing well pad. Plan to begin March 11, 2004, due to a rig coming available.

I hereby certify that the foregoing is true and correct

Signed Don J. [Signature] Title Field Operations Manager Date 3/5/04

Approved by [Signature] Title Petr. Eng. Date 3/10/04

Conditions of approval, if any: