

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

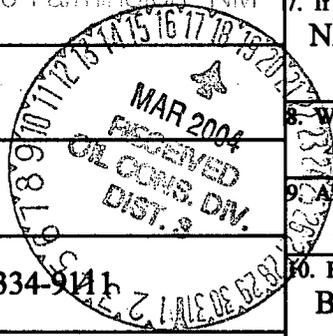
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

070 Farmington, NM



SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF080245B
2. Name of Operator Koch Exploration Company, LLC		6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 489 Aztec, NM 87410 (505) 334-9111		7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S21, T29N, R9W (C) 920' FNL & 1575' FWL		8. Well Name and No. A B Geren 1A
		9. API Well No. 3004531392
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan County New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from this well has not been up to expectation and we believe we have down hole problems due to the frac's we completed on the well.
We have 8 5/8" J-55, 24# surface casing @ 166' and 4 1/2" J-55, 10.5# production casing set @ 2253'. We plan on re-perforating the well @ 2139-41, 2112-26, 2103-05, 2052-59, 2034-41, 2027-30, 2011-22', 1976-79, 1963-66, 1930-38, and 1900-03 with 4 spf and .36" holes, then re-stimulating the lower coal with a nitrogen flush thru a tubing string and packer to increase production.
We will use a blow back tank for returns, thus no pit will be required. All equipment will be replaced on the existing well pad. Plan to begin March 11, 2004, due to a rig coming available.

I hereby certify that the foregoing is true and correct

Signed Don [Signature] Title Field Operations Manager Date 3/5/04
(This space for Federal or State office use)
Approved by [Signature] Title Petr. Eng. Date 3/10/04
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or