District I

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

RT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV 2040 South Pacheco				Saitte	a re, iv	1141 07	003					AME	NDED REPC	
State   Stat	I.			ST FOR	ALLOWA	BLE A	ND A	UTH	ORIZ	ZATIO	OT NC	TRA	NSPO	RT	
2700   Farmington   New   Bidg   K   Ste 1															
Farmington, New B7401   New DRITE   Pool Code   Pool	1														
AFT-Number   BANKO NESAVERDE   7:2319															
10.0   45-31217   BLANCO   MESAVERDE   72319   7 Property Code   8 Property Code   9 Property Code															
Property Name	30-0														
22597   BRUINGTON GAS COM C   #IF															
U. Ori lon				<u> </u>	- *										
13   14   14   15   15   15   15   15   15		Surface													
11	į į		•		Lot. Idn	1				ine Feet	i		i i	•	
U. De lot no   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   County						1 19	900	<u>NC</u>	DRTH		1480	<u> </u>	ST	SAN JUAN	
12   Le Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Permit Number   16   C-129   Effective Date   17   C-129   Expiration Date   18   C-129   Effective Date   19   C-129   Expiration Date   19   Transporter						Feet fro	om the	the North/		ine Feet	from the	e East/West line		County	
15   16   18   18   18   19   18   18   19   18   19   18   19   18   18	12.7	12 D		0 1 14 0		1 15.0				16 -					
15   Tanapporter   29   Tanapporter Name   20   POD   20 / G   22   POD UISTR Location   28   POD   20 / G   24   POD UISTR Location   28   POD   20 / G   24   POD UISTR Location   28   POD   29   POD   20 / G   PO	12 Lse Code	13 Product	ng Method	Code 14 Ga	s Connection Da	ite 15 C	-129 Permit Number		16 C-1	29 Effective	ective Date 17 C-12		29 Expiration Date		
Spend   Secretary   Secretar		l Gas T								****					
151618	<sup>18</sup> Transporter OGRID		19 Tı	ansporter N and Addres	ame		20 POD		21 0/0	G			n		
P.O. BOX 1492   EL PASO, TX 79972   EL PASO, TX 79972   SIANT REFINERY   SO ROAD 4990   BLOOMFIELD, NM 87413   SEE 2003   BLOOMFIELD, NM 87413   SEE 2003   SIANT REFINERY   SO ROAD 4990   BLOOMFIELD, NM 87413   SEE 2003   SIANT REFINERY   SO DHC, DC, MC   See 20	151618				ES	2 B 3	3 3 9 '	3029					•		
Solution		0000000000					7 3 3 Z 3   G								
10	0010											1011	12/37	•	
17.   17.	9018					33	<del>33928 0</del>								
17.   17.		BLOC	NM 8741	.3						FEB 2007					
17.   17.											320				
24 POD ULSTR Location and Description   28 POD   28 POD   29 Perforations   30 DHC, DC, MC															
24 POD ULSTR Location and Description   28 POD   28 POD   29 Perforations   30 DHC, DC, MC												ر مرتبر سے	0		
23 POD   28 3 3 9 3 0	IV Produc						200000000000000000000000000000000000000								
V.   Well Completion Data   25 Spud Date   26 Ready Date   7154   7100   28 PBTD   29 Perforations   30 DHC, DC, MC   11/23/02   2/12/03   7154   7100   4199   4749   DHC   98 7   7100   4199   4749   DHC   98 7   7100   710	23 POD	2 0 2 f	)			24 P	OD ULS	ΓR Locati	on and	Descript	ion			<del></del>	
25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC   11/23/02   2/12/03   7154   7100   4199   4749   DHC   98 7   7100   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   12 - 1/4"   8 - 5/8"   J - 55   24#   361   265   37 - 7/8"   5 - 1/2"   J - 55   15 . 5#   7144   1700   710															
11/23/02   2/12/03   7154'   7100'   4199' · 4749'   DHC   987   33   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement   12 · 1/4"   8 · 5/8"   J · 55   24#   361   265					27 /	TD		28 pp		<u> </u>	20 7 6		1 20 -		
31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement	•			· ·						1.	_				
7-7/8"  5-1/2" J-55 15.5#  7144'  1700  2-3/8" J-55 4.7#  6760'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  2/12/03  3 HRS  740 PSIG  800 PSIG  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  3/8"  0 0.4  122 MCF  7144'  1700  OIL CONSERVATION DIVISION  he best of my knowledge and belief.  Signature:  DARRIN STEED  Title:  DEPUTY 95. 3 3.45 15 15 15 15 2003  Approval Date:  FEB 1 3 2003  Phone: 505-324-1090  Printed name:  DARRIN STEED  Title:  DEPUTY 95. 3 3.45 15 15 2003, 1631, 632  Approval Date:  FEB 1 3 2003	<sup>31</sup> Hole Size				ing & Tubing Siz	ze									
7.7/8" 5-1/2" J-55 15.5# 7144' 1700  2-3/8" J-55 4.7# 6760'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 2/12/03 3 HRS 740 PSIG 800 PSIG  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 0.4 122 MCF FLOWING  17 I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to he best of my knowledge and belief. Signature: DARRIN STEED Title:  DARRIN STEED Title: DEPUTY 78. 3 745 1857 20 28, 1651. 63  Phone: 505-324-1090  18 If this is a change of operator fill in the OGRID number and name of the previous operator	12-		8-5/8" J-55 24#			361'					265				
2-3/8" J-55 4.7# 6760'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 2/12/03 3 HRS 740 PSIG 800 PSIG  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 0.4 122 MCF FLOWING  17 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to he best of my knowledge and belief.  17 Signature: Approved by: Appro	7-7/8"			5-1/2" J-55 15.5 <del>/</del>			7144'								
35 Date New Oil 36 Gas Delivery Date 37 Test Date 2/12/03 3 HRS 740 PSIG 800 PSIG 800 PSIG 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 0.4 122 MCF FLOWING 47 I hereby certify that the rules of the Oil Conservation Division have be no morphised with and that the information given above is true and complete to he best of my knowledge and belief. Signature: DARRIN STEED Title: DEPUTY 16: 3 745 1757 20788, 1457. 632  Approval Date: FEB 1 3 2003  48 If this is a change of operator fill in the OGRID number and name of the previous operator												2.00			
35 Date New Oil 36 Gas Delivery Date 37 Test Date 2/12/03 3 HRS 740 PSIG 800 PSIG 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 0.4 122 MCF FLOWING 47 I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to he best of my knowledge and belief. Signature: DARRIN STEED Title: REGULATORY SUPERVISOR Date: 2/12/03  Phone: 505-324-1090  APPROVATION DIVISION Approval Date: FEB 1 3 2003  Provious Operator fill in the OGRID number and name of the previous operator				2-3/8"	J-55	4.7#		6	5760'			***			
2/12/03 3 HRS 740 PSIG 800 PSIG  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 0.4 122 MCF FLOWING  17 I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to he best of my knowledge and belief.  Signature: DARRIN STEED  Title: DEPUTY 95. 3 FAS INSTACTION DIVISION  Approved by: Church Test Method  Approved by: Churc					4.5										
41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  3/8"  0 0.4 122 MCF  FLOWING  OIL CONSERVATION DIVISION  he best of my knowledge and belief.  Signature:  DARRIN STEED  Title:  DEPUTY 98.3 GAS 1851 CONS. 1451. 63  Approval Date: FEB 1 3 2003  Phone: 505-324-1090  Bravious Operator Signature  Provious Operator Signature  Provious Operator Signature  Deputy 98.3 GAS 1851 CONS. 1451. 63  Approval Date: FEB 1 3 2003	→ Date New OII 30 Gas						<sup>38</sup> T			39 T	<sup>39</sup> Tbg. Pressure		40 Csg. Pressure		
3/8"  O 0.4  122 MCF  FLOWING  OIL CONSERVATION DIVISION he best of my knowledge and belief.  Signature:  DARRIN STEED  Title:  DEPUTY 98. 3 SAS 1831 RCT SK, 1631. 63  Approval Date:  FEB 1 3 2003  Phone: 505-324-1090  Approvious Operator Signature  Provious Operator Signature  Provious Operator Signature  DARRIN steen  OIL CONSERVATION DIVISION  Approved by:  Church  Title:  DEPUTY 98. 3 SAS 1831 RCT SK, 1631. 63  Approval Date:  FEB 1 3 2003	41 Choke Size		42 Oil												
Title:  REGULATORY SUPERVISOR  Date: 2/12/03  Province Operator Simples of the Oil Conservation Division have be not complied with and that the information given above is true and complete to he best of my knowledge and belief.  Approved by:  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION  Approved by:  OFFUTY ONS & SAS INSTRUCTOR, MOTOR Approved by:  FEB 1 3 2003											~ AUF				
Title:  DARRIN STEED  Title:  REGULATORY SUPERVISOR  Date: 2/12/03  Phone: 505-324-1090  Provious Operator Signature and name of the previous operator	<sup>47</sup> I hereby certify	il Conserva	onservation Division have been												
Signature: White Terring Printed name:  DARRIN STEED  Title: DEPUTY ON 3 SAS INSTRUCTOR, 14ST. 63  REGULATORY SUPERVISOR  Date: 2/12/03  Phone: 505-324-1090  Provious Operator Signature  Provious Operator Signature  Approved by: Churche Terring  Title: DEPUTY ON 3 SAS INSTRUCTOR, 14ST. 63  Approved by: Churche Terring  Title: DEPUTY ON 3 SAS INSTRUCTOR, 14ST. 63  Approved by: Churche Terring  Title: DEPUTY ON 3 SAS INSTRUCTOR, 14ST. 63  Approved by: Churche Terring  Title: DEPUTY ON 3 SAS INSTRUCTOR, 14ST. 63  Approval Date: FEB 1 3 2003	complied with and	d that the ii	nformation	given above	is true and com	ıpleteto	•		JIL G	ONSE	RVATI	וטפאכ	VISIO	N	
DARRIN STEED  Title: DEPUTY ON 3 SAS INSTRUCTOR, MST. 63  Approval Date: FEB 1 3 2003  Phone: 505-324-1090  48 If this is a change of operator fill in the OGRID number and name of the previous operator	Signature:	aui	$\sim$	ted)	A CONTRACTOR OF THE PARTY OF TH	A	pprovea	by:	My	ulu	Tto	המל	·.		
REGULATORY SUPERVISOR  Date: 2/12/03  Phone: 505-324-1090  Provious Operator Signature  Provious Operat		D				Т	itle:	DEPUTY	OH. 3.	SAS IN	is a commu	36Y A			
Date: 2/12/03  Phone: 505-324-1090  48 If this is a change of operator fill in the OGRID number and name of the previous operator  Provious Operator Signature  P															
48 If this is a change of operator fill in the OGRID number and name of the previous operator	Data		UI\	Phone: 50	5-324-1000										
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Printed Name Title Date						- r			<del></del>	·-·	<u> </u>				
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