

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31284</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>DUFF GAS COM "C"</b>
4. Well Location Unit Letter <b>P</b> : <b>1060</b> feet from the <b>SOUTH</b> line and <b>860</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>		8. Well No. <b>#4</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5624' GR</b>		9. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached drillers TD of 1,996' KB @ 8:45 a.m., 2/1/03. TIH w/49 jts 4-1/2", 10.5#, J-55, ST&C csg to 1,995'. Cmt'd csg w/100 sx Type III w/8% gel, 2% Phenoseal & 1/4#/sx celloflake (11.4 ppg, 3.03 cuft/sx) followed by 75 sx Type III cmt w/1% CaCl<sub>2</sub>, 2% Phenoseal & 1/4#/sx celloflake (14.5 ppg, 1.39 cuft/sx). Circ 7 bbls cmt to surf.

Released Stewart Brothers Rig #47 @ 6:00 a.m., 2/2/03.

\*\*\* PRODUCTION CSG WILL BE PRESS TSTD @ COMPLETION \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 2/4/03

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Chad H DEPUTY OIL & GAS INSPECTOR, DIST. #5 DATE FEB - 6 2003  
Conditions of approval, if any: