District I P.O. Bes 1986, Bobbs, NM District II THE PROPERTY OF THE PROPERT

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

SUBMIT I COPY TO
APPROPRIATE
DISTRICT OPPICE
AND I COPY TO
SANTA PE OPPICE

FEB 2004

PIT REMEDIATION AND CLOSURE REPORT

30 073 -08365	CIS WWW
Operator: BP AMERICA PRODUCTION CO	Telephone: (505) 326-9200
Address: 200 ENERGY COURT, FARMING	GTON, NM 87401
Facility or Well Name: GCU# 133	
Location: Unit or Qtr/Qtr Sec Sec	17 T29N R12 W County San Juan
Pit Type: Separator DehydratorOther	
Land Type: BLM X, State , Fee	
Land Type: DENT _X, State, ree	, Other
	ngth NA, width NA, depth NA
(Attach diagram) Reference: wellhead	
Footage from reference	ce: <u>183 '</u>
Direction from referen	nce: 34 Degrees East North
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal bigh water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)0_
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, lirrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS): 0
revised: 09/11/02	bel1202.wpc

Dahy Pit 81140

Date Remediation Star	rted:	Date Completed:	-03
Remediation Method:	Excavation X	Approx. cubic yards	NA
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	Other CLOSE AS IS.		
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite		
General Description o	f Remedial Action: Excavation. To	Cest hole advanced. No remedia	ation necessary.
Groundwater Encount Final Pit Closure Sampling: (if multiple samples,	tered: No X Yes I	Depth	
attach sample results and diagram of sample	Sample depth 3'	(Test hole bottom)	
locations and depths)	Sample date 2-3-03	Sample time 1044	<u> </u>
	Sample Results		
	Soil: Benzene (ppm) Q	Water: Benzene	(ppb)
	Total BTEX (ppm) \supseteq	Toluene	(ppb)
	Field Headspace (ppm)	Ethylbenzene	(ppb)
	TPH (ppm) \supseteq	G50 Total Xylenes	(ppb)
Groundwater Sample	Yes No	X (If yes, attach sample	results)
KNOWLEDGE AND		IS TRUE AND COMPLETE TO THE	HE BEST OF MY
SIGNATURE 2	Ly C 369GAND TITLE	•	11607
revised: 03/27/02	O JOAN HILL	riesiucii i.e. #	
			bei1202 wpd

client: B	<u></u>	P.O. BOX		NEERING OMFIELD 2-1199	-	13	ATION NO:	B1140 10=94
FIELD RE	PORT:	PIT CL	OSURE	VERIFI	CATIO	N PAGI	E No:	of
LOCATION: NAME	: GCi	<u>ر</u>	WELL #:	/33 TYPE	DEHY	DATE	STARTED:	2-3-03
QUAD/UNIT: (S	EC:17 TV	VP: 29N RNG	: 12W PM: 1	NM CNTY: 5	ST: NM	DATE	FINISHED:	2-3-03
QTR/FOOTAGE: /	535/1/183	0É 50	UNE CONTE	RACTOR: SIERCE	(HARULD		ONMENTAL ALIST:	FCB
EXCAVATION A			20 FT.	xFT	DEEP. CL	JBIC YARD	AGE:	0
DISPOSAL FACILIT	Υ:	NA		REMEDIA	TION METHO	DD: <u></u>	LOSE A	s (S
.	4N6E-B	Lm	LEASE:	Mn 0783		FORMAT	ION: \mathcal{D}	K
FIELD NOTES 8	REMARKS	S: PIT LOC	ATED APPROX	(IMATELY 18	3 FT. 5	5 34°W	FROM	WELLHEAD.
DEPTH TO GROUNDWA	TER: >100			>1000				-ioن
NMOCD RANKING SCO	\sim		CLOSURE STD:	5000 PF	M ·			
SOIL AND EXC	`Δ\/ΔΤΙ ΩΝ Ι				OVM CALIB.			
SOIL AND LA	ZAVATION	DEGUINIFI	1014.		OVM CALIB.			$\frac{RF = 0.52}{2 - 3 - U3}$
SOIL TYPE: (SAND)	SILTY, SAND	/ SILT / SILTY O	LAY / CLAY /	GRAVEL / OTHI	·		EDRUCK (0 3 85
SOIL COLOR:	Kellow	TAN		· · · · · · · · · · · · · · · · · · ·				
COHESION (ALL OTHER CONSISTENCY (NON C					CONESIVE			
PLASTICITY (CLAYS):	NON PLASTIC /	SLIGHTLY PLAST	C / COHESIVE /	MEDIUM PLASTIC	HIGHLY PLAST	С		
DENSITY (COHESIVE C					,		(LOSED
DISCOLORATION/STAIL	ING OBSERVE	EXP	LANATION - V					
HC ODOR DETECTED: SAMPLE TYPE: GRAB			DERATE			· · · · · · · · · · · · · · · · · · ·		
ADDITIONAL COMMENT	S: EARTH	IEN PIT		EEL TAUK		-		
BEDROCK		UG TEST	TRENCH	Across Pi	r. SANDS	TOWE I	SEDRUK	<u>@</u>
		00-,	FIE	LD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT								
T								<u></u>
PIT PE	RIMETE	a				<u></u>	DOC	
				\		PITP	ROFIL	E
1 '	1 -	10		VM \DING		PITP	ROFIL	E
, A		10		DING FIELD HEADSPACE		PIT P	ROFIL	E
A	1 -	10	REA SAMPLE ID	DING FIELD HEADSPACE (ppm)		PIT P	ROFIL	E
A	1 -	10	REA SAMPLE 10 1 @ 3 2 @ 3 3 @ 3	DING FIELD HEADSPACE (ppm)		PIT P	ROFIL	E
A	1 -	10	REA SAMPLE ID 1@ 3 2@ 3 3@ 3	DING FIELD HEADSPACE (ppm) 0-0 225		PIT P	ROFIL	E
	Twa		REA SAMPLE 10 1 @ 3 2 @ 3 3 @ 3	DING FIELD HEADSPACE (ppm) 0-0 225	A	PIT P	ROFIL	E
	1 -		REA SAMPLE ID 1@ 3 2@ 3 3@ 3	DING FIELD HEADSPACE (ppm) 0-0 225	A	PIT P	ROFIL	E .
	Twa		REA SAMPLE ID 1@ 3 2@ 3 3@ 3	DING FIELD HEADSPACE (ppm) 0-0 225	A 3'	PIT P	ROFIL	E .
	Twa		REA SAMPLE ID 1@ 3' 2@ 3' 3@ 3' 4@ 5@	ADING FIELD HEADSPACE (ppm) 0-0 225	3	PIT P	ROFIL	E .
3	2 (REA SAMPLE ID 1 @ 3 / 2 @ 3 / 3 @ 3 / 4 @ 5 @ LAB SAMPLE SAMPLE AMPLE AMPLE	ADING FIELD HEADSPACE (ppm) 225 0.0 AMPLES VALYSIS TIME			u' —	
	2 (REA SAMPLE ID 1 @ 3 / 2 @ 3 / 3 @ 3 / 4 @ 5 @ LAB SAMPLE LAB SAMPLE AND	ADING FIELD HEADSPACE (PPM) 225 0.0			u' —	
3	2 (REA SAMPLE 1D 1@ 3 2@ 3 3@ 3 4@ 5@ LAB SAMPLE AN 2@ 3 70	ADING FIELD HEADSPACE (ppm) 225 0.0 AMPLES VALYSIS TIME			ROFIL L ANDSTON	
3 A P.D. = PIT DEPRESSION; E	3.G. = BELOW GF	ZO '	REA SAMPLE 1D 1@ 3 2@ 3 3@ 3 4@ 5@ LAB SAMPLE AN 2@ 3 70	ADING FIELD HEADSPACE (ppm) 0 - 0 2.25 0 . 0 AMPLES VALYSIS TIME			u' —	
3 (2) A	3.G. = BELOW GF	ZO ZO	REA SAMPLE 1D 1@ 3 2@ 3 3@ 3 4@ 5@ LAB SAMPLE AN 2@ 3 70	ADING FIELD HEADSPACE (ppm) 0 - 0 2.25 0 . 0 AMPLES VALYSIS TIME			L ANDSTON	

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy 2 @ 3'	Date Reported:	02-04-03
Laboratory Number:	24716	Date Sampled:	02-03-03
Chain of Custody No:	10594	Date Received:	02-03-03
Sample Matrix:	Soil	Date Extracted:	02-03-03
Preservative:	Cool	Date Analyzed:	02-04-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,210	0.2
Diesel Range (C10 - C28)	1,740	0.1
Total Petroleum Hydrocarbons	2,950	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 133.

Analyst C. Oph

Review . Joseph

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy 2 @ 3'	Date Reported:	02-04-03
Laboratory Number:	24716	Date Sampled:	02-03-03
Chain of Custody:	10594	Date Received:	02-03-03
Sample Matrix:	Soil	Date Analyzed:	02-04-03
Preservative:	Cool	Date Extracted:	02-03-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	18.1	1.8	
Toluene	505	1.7	
Ethylbenzene	282	1.5	
p,m-Xylene	802	2.2	
o-Xylene	735	1.0	
Total BTEX	2,340		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzen e	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU 133.

Analyst C. C.

Review