District []

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. BOX 2088

APPROPRIATE DISTRICT OFFICE AND I COPY TO

SANTA FE OFFICE

SANTA FE, NEW MEXICO 87504-2088

30 045-11/13	
Operator: BP AMERICA PRODUCTION CO.	Telephone: (505) 326-9200
Address: 200 ENERGY COURT, FARMINGT	ON, NM 87401
Facility or Well Name: GCU # 237	
Location: Unit or Qtr/Qtr SecNSec	S TOON RIBW County San Juan
Pit Type: Separator Dehydrator Other &	low
Land Type: BLM X, State, Fee,	Other
Pit Location: Pit dimensions: leng	th <u>NA</u> , width <u>NA</u> , depth <u>NA</u>
Reference: wellhead	
Footage from reference:	240'
Direction from reference	e: 58 Degrees East North
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS): 0
revised: 09/11/02	hei1202 word

RIOW PH BIZUES

Date Remediation Started:		Date Completed:	5-18-03	
Remediation Method:	Excavation X	Approx. cubic yards	NA	
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	#	
	OtherCLOSE AS IS.			
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)				
General Description of Res	medial Action: Excavation.	Test hole advanced. No rem	ediation necessary.	
,				
Groundwater Encountered	: No <u>X</u> Yes	Depth	<u> </u>	
Closure Sampling: (if multiple samples, attach sample results and diagram of sample Sam	ple location see Attached Do	(Test hole bottom)		
	The state of the s	Sample time 1633		
	ple Results : Benzene (ppm)	Water: Benzene	(ppb)	
	Total BTEX (ppm)	Toluene	(ppb)	
	Field Headspace (ppm)	15.2 Ethylbenze	ne (ppb)	
	TPH (ppm)	<u>nD</u> Total Xyler	nes (ppb)	
Groundwater Sample:	Yes No	X (If yes, attach sar	nple results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF				
DATE 8-18-03	PRINTEI	NAME <u>Jeffrey C. Blagg</u>		
SIGNATURE	C 369GAND TITT	LE <u>President P.E</u>	. # 11607	
revised: 03/27/02 / '	/		bei1202 wpd	

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413	LOCATION NO: 81263
(505) 632-1199	COCR NO: 11249
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No: of
LOCATION: NAME: GCU WELL#: 237 TYPE: BLOW	DATE STARTED: $8-15-03$ DATE FINISHED: $8-15-03$
QUAD/UNIT: N SEC: 13 TWP: 29N RNG: 13W PM: NM CNTY: SJ ST: NM QTR/FOOTAGE: 8855/1485W SELSW CONTRACTOR: FUNT (BEN)	ENVIRONMENTAL JCB
EXCAVATION APPROX. 33 FT. x 24 FT. x 4 FT. DEEP. CUBIC	
DISPOSAL FACILITY: NA REMEDIATION METHOD: LAND USE: RANGE FEE LEASE: NM078391 A FOR	CLUSE AS IS RMATION: AS PC
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 246 FT. 55	
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFAINMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: O PPM	DE WATER: >/000
TOWN CALLED DEAD	.=_53._ppm
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ OVM CALIB. GAS =	$\frac{100}{\text{ppm}} \frac{\text{RF} = 0.52}{\text{ppm}}$ $\frac{\text{AF} = 0.52}{\text{ppm}}$
SOIL TYPE: SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER	allipiii DATE.
COHESION (ALL OTHERS): NON COHESIVE ISLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): (COSE) FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED	(CLOSED)
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - HC ODOR DETECTED: YES / NO EXPLANATION -	
SAMPLE TYPE GRAB COMPOSITE . # OF PTS. ADDITIONAL COMMENTS: EARTHEN PIT. USE BITCHIOE TO DIG- 3	2 Days Freth Tour
No Visal Evidence of contentiation.	Dep 1.31 Tremm.
FIELD 418.1 CALCULATIONS	
SCALE	JTION READING CALC. (ppm)
FT FT	
N PIT PERIMETER F	PIT PROFILE
OVM READING	
READING SAMPLE FIELD HEADSPACE ID (ppm)	
1@ 7 0.0	
	24
2@ 7' 15.Z 3@ 7' 0.J	24
2@ 7- 15.Z 3@ 7- 0.J 4@ 5@	24A
2	24A
20 7 15.2 30 7 0.5 40 50 A	24 A
2@ 7	24A
2@ 7	24A
2@ 7	24 - A



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

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Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow #2 @ 7'	Date Reported:	08-18-03
Laboratory Number:	26360	Date Sampled:	08-15-03
Chain of Custody No:	11249	Date Received:	08-18-03
Sample Matrix:	Soil	Date Extracted:	08-18-03
Preservative:	Cool	Date Analyzed:	08-18-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 237.

Analyst C. Q

Mistine of Walters
(Review