

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660'FNL, 1885'FEL, Sec.30, T-32-N, R-6-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-30797
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
Allison Unit
8. Well No.
27B
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -

13. Describe Proposed or Completed Operations
- 11/16/02 RU W/L. TIH w/gauge ring to 5955'. Ran CBL-GR-CCL @ 5952' to surface. TOC @ 3533'. RD W/L.
- 12/11/02 MIRU. ND frac valve. NU BOP. TIH w/CIBP, set @ 5590'.
- 12/12/02 (Verbal approval from Charlie Perrin, OCD, to squeeze). TIH w/pkr, set @ 3600', isolate csg leak on 4-1/2" liner top. TOOH w/pkr. TIH w/pkr, set @ 3218'. PT 7" csg & pkr to 3000 psi, OK. SDON.
- 12/13/02 Pump 250 sxs Class III cmt. Displace w/23 bbls wtr. SDON.
- 12/14/02 TOOH w/pkr. TIH w/bit, tag up @ 3476'. Drill out cmt to 3484'. SDON.
- 12/16/02 Drill out cmt to 3528'. Circ hole clean. TOOH w/bit. TIH w/bit, tag @ 3528'. Circ hole clean. PT 4-1/2" liner top & 7" csg & 4-1/2" liner @ 2000 psi, OK. TIH to 5410'. CO to 4-1/2" CIBP @ 5538'. Drill out CIBP @ 5538'. Blow well clean. Alternate blow & flow well.
- 12/19/02 (Verbal approval from Charlie Perrin, OCD, to squeeze). TIH w/CIBP, set @ 5590'. TIH w/pkr, set @ 3540'. PT 4-1/2" csg to 3500 psi/15 mins, OK. Mix & pump 200 sxs Class B neat cmt. Displace w/16 bbls wtr. SDON.
- 12/20/02 TOOH w/pkr. TIH w/bit, drill cmt @ 3425-3530'. Circ hole clean. TOOH w/bit. SDON.
- 12/21/02 TIH w/bit. Drill cmt into liner top @ 3530' to 3544'. TOOH w/bit. SDON.
- 12/22/02 TIH w/bit. Drill thru tight spot @ 3544'. Can't get past 3544'. TOOH w/bit.
- 12/23/02 TIH w/washover, tag @ 3524'. Mill over 4-1/2" liner hanger to 3542'. SDON.
- 12/24/02 TOOH w/washover. TIH w/csg cutter, cutoff 4-1/2" @ 3538'. TOOH. TIH, tag @ 3526'. TOOH. SDON.
- 12/30/02 TIH, try to latch onto fish. TOOH, no fish. SDON.
- 12/31/02 TIH, tag @ 3524'. Circ hole clean. TOOH. TIH w/mill, tag @ 3536'. Circ hole clean to 3540'. SDON.

Continued on back

SIGNATURE

Peggy Case

Regulatory Supervisor February 11, 2003

TLW

(This space for State Use)

Approved by

Chank TL

Title

DEPUTY OIL & GAS CONSERVATION DIVISION

Date

FEB 13 2003

1/2/03 TIH, tag @ 3536'. Circ hole clean. Mill cmt to 3541'. TIH to 3571'. Blow hole clean. TOOH w/mill. SDON.
 1/3/03 TIH, tag @ 3539'. Mill & CO to 3550'. Blow well clean. TOOH w/mill.
 1/4/03 TIH w/mill, tag @ 3541'. Work through, tag top 4-1/2" csg @ 3550'. TOOH mill. TIH w/mill, mill to 3548'. SDON.
 1/5/03 Mill out to 3546'. Blow well.
 1/6/03 TIH, tag @ 3543'. Mill out to 3547'. SDON.
 1/7/03 TIH, tag @ 3543'. Mill to 3552'. Blow well clean. TOOH w/mill. SDON.
 1/8/03 TIH w/mill. Mill & wash over 4-1/2" csg @ 3550-3576'. Circ & blow hole clean. TOOH w/mill. SDON.
 1/9/03 TIH w/mill, tag @ 3543'. Work through bad area @ 3543-3548'. Dress top csg to 3553'. Circ hole clean. TOOH w/mill. Blow well overnight.
 1/10/03 TIH w/camera, check 4-1/2" liner top & 7" csg @ 3550' to 3524'. TOOH. SDON.
 1/12/03 (Verbal approval from Charlie Perrin, OCD, to patch csg). TIH w/82 jts 4-1/2" 10.5# csg, work csg patch over 4-1/2" csg fish. Latch onto 4-1/2" 10.5# csg, set csg patch w/25K tension over csg weight. Load hole w/2% KCL wtr. PT 4-1/2" csg, csg patch @ 2500 psi, 30 mins, OK. Cmt'd w/50 sxs Type 2 cmt (69 cu. ft.). SDON.
 1/13/03 TIH w/mill, tag @ 3475'. Circ & drill out cmt to 3552'. Circ hole clean. SDON.
 1/14/03 PT 4-1/2" csg to 3500 psi/15 mins, OK. TOOH w/mill. Ran CBL @ 4000-2800'. TOC @ 3024'. TIH w/mill to 5535'. Mill & CO from 5535-5573'. Top 4-1/2" CIBP @ 5590'. Circ hole clean. SDON.
 1/15/03 TIH, CO to CIBP @ 5590'. Mill out 4-1/2" CIBP. Circ hole clean. TOOH w/mill. ND BOP. NU frac valve. RD. Rig released.