	State of New Me	EXICO /	Form C-103
Office District 1	Energy, Minerals and Natu	ral Resources	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-045-31932
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai		STATE FEE
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL			7. Lease Name of Offit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	TION FOR PERMIT" (FORM C-101)	R SUCH	Randleman
PROPOSALS.)	200	13 20 0 14 \ S	8. Well Number
1. Type of Well:	1500	1. 1	1B
Oil Well Gas Well O	ther (50	1PM 51	10
2. Name of Operator	F. C.	3000 07	9. OGRID Number
Burlington Resources Oil & Gas Com	pany LP	7	14538
3. Address of Operator		80 SI	10. Pool name or Wildcat
PO Box 4289, Farmington, NM 8749	9	- 10 4 SY	Blanco Mesaverde/Basin Dakota
4. Well Location	VOI 2		
1. Will Education		a. MINIST	
Unit Letter C: 725	feet from theNorth	line and 2390	feet from the West line
Omt Ecttor		mic unu2370	
Section 13	Township 31N	Range 11W	NMPM San Juan County
	11. Elevation (Show whether DR		
	i. Biovation (Show whether Bit	, 1410, 1(1, 41, 616.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [] F	PLUG AND ABANDON 🔲	REMEDIAL WORI	
TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
		6 4 6 11 16 TEST 44	ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN	ND 🛛
		I CEMENI JOB	
•	COMPLETION		
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OTHER:		OTHER:	
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OTHER: 13. Describe proposed or completed opera SEE RULE 1103. For Multiple Comp 3/3/04 Flow test well. TIH w/6-	ations. (Clearly state all pertinent details pletions: Attach wellbore diagram of pro	OTHER: , and give pertinent dates	
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