

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

2004 MAR 16 AM 11:39
070 Farmington, NM

5. Lease Serial No.
NM 03010
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

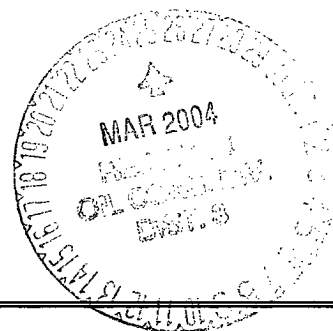
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. John S. Daskho #1
2. Name of Operator Robert L. Bayless		9. API Well No. 30-039-22552
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area Devils Fork Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2510' FSL & 790' FEL, Sec. 11, T24N, R7W		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BAYLESS INTENDS TO PLUG & ABANDON THIS WELL USING THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) THOMAS MCCARTHY	Title ENGINEER
Signature <i>Tom McCarthy</i>	Date MARCH 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason	Title	Date MAR 19 2004
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

PLUG AND ABANDONMENT PROCEDURE

JOHN S. DASHKO #1
GALLUP
SEC. 11, T24N, R7W
RIO ARriba COUNTY, NM

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, ~~AND~~
~~TEXACO~~ REGULATIONS.
~~STATE~~

2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL, AND KILL WITH H2O IF NECESSARY. ND WELLHEAD AND NU BOP

3. TOOH W RODS & TUBING. TIH W/GAUGE RING TO 5735'. SET CIBP @ 5725'.

4. RIH WITH 2 3/8" TUBING & TAG CIBP @ 5725'. LOAD HOLE & PRESS TEST TO 500 PSI.

5. PLUG #1 (GALLUP) 5725'-5675'. 8 SX.. POOH. PERF @ 4001'. RIH W/CICR SET @ 3951'.

6. PLUG #2 (MESA VERDE) 4001'-3901'. 70 SX. (8 SX ABOVE RET & 62 SX BELOW. POOH. PERF @ 2468'. SET CICR @ 2418'.

7. PLUG #3 (PC FRUITLAND) ^{2470 2090} 2468'-2152'. 120 SX (25 SX ABOVE RET & 95 SX BELOW). POOH AND REMOVE STINGER. TIH TO 1984'..

8. PLUG #4 (KIRTLAND, OJO) 1984'-1722'. 25 SX. POOH. PERF @ 385'. EST CIRC.

9. PLUG #5 (385'-SURFACE) 110 SX.

ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

PREPARED BY RANDY BLACKMON
P&A SUPERVISOR
KEY ENERGY SERVICES

PROPOSED WELL BORE DIAGRAM
JOHN S. DASHKO #1

