Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROV	ED
OMB NO. 1004-0	135
Expires January 31	2004

	Expire	5 Janua
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	proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on réverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey 1,980 FNL & 1,975 FWL SEC. 01, T27N, R11W		8. Well Name and No. EH PIPKIN #33 9. API Well No. 30-045-32031 10. Field and Pool, or Exploratory Area BASIN DAKOTA BIANCO MESAVERDE 11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACTIO	N
If the proposal is to deepen directionally or recommend that the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the second driller's TD of 1,875' KI 1,865.24' KB. Cmt'd csg w/110 sx CD-32 & 2% phenoseal (mixed @ 12.00)	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempora Convert to Injection Plug Back Water D State all pertinent details, including estimated starting date of any p plete horizontally, give subsurface locations and measured and true reformed or provide the Bond No. on file with BLM/BIA. Required If the operation results in a multiple completion or recompletion in Notices shall be filed only after all requirements, including reclama ection.) B @ 10:45 a.m. 03/17/04. TIH w/44 jts 4-1/2" Premium Lite HS FM cmt w/2% CaCl2, 1/2#/sx .5 ppg & 2.01 cuft/sx) followed by 80 sx Typ ppg, 1.41 cuft/sx). Circ 17 bbls cmt to surf	orisposal oroposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has 10.5#, J-55, ST&C csg to celloflake, 0.5% FL, 0.2% e III w/1% CC, 1/2#/sx
**PRODUCTION CSG WILL BE PRESSURI 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
JEFF PATTON	drilling engines	SR
9	Date 03/18/04	comment the state of the
ТНІ	S SPACE FOR FEDERAL OR STATE OFFICE USE	ACCEPIED FOR RECOM
Approved by	Title	Date MAR 3 C 2004
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations is	o those rights in the subject lease	Famming yn field office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.