Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

	Nove	nber	3
Serial			_

SUNDRY	<b>NOTIC</b>	<b>ES AND</b>	REPORT	S ON WELLS	
not use thi	is form	for propo	sals to dri	ll or to re-enter ar	,

Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned wel						
SUBMIT IN TRII	ctions on reverse side.	2004	7. If Unit or CA/Agree NMNM78424B	ment, Name and/or No.		
1. Type of Well ☐ Gas Well ☒ Oth		2		8. Well Name and No. SAN JUAN 32-8 U	JNIT 235A	
Name of Operator     CONOCOPHILLIPS COMPAN	BATOV OLLIOOTON		9. API Well No. 30-045-32063-00-X1			
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area coo Ph: 505.599.3454	de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description			11. County or Parish, a	and State	
Sec 21 T31N R8W SWSE 118 36.87902 N Lat, 107.67599 W			SAN JUAN COL	JNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	•	ТҮРЕ	OF ACTION			
Notice of Intent	□ Acidize	Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	□ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
•	Convert to Injection	Plug Back	□ Water I	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Description of cement job to fincluding the Ojo Alamo formation Date - 3/24/04; Time started - Hole size - 8-3/4"; Casing - 7' Turbo Centralizers - 2359', 23 Spring Type Centralizers - 31: Prefflush - 30 bbls FW w/dye Stage 1: Lead - 415 sx (1083 Cellophane flake, 0.05 g/sx Al	operations. If the operation repandonment Notices shall be final inspection.)  Ulfill the requirements for ation as per NTL-FRA-90  0730 hrs; Time complete 1, 20#, J-55 ST&C casing 16', 2276' 39', 3060', 2974', 2888', 2 in last 10 bbls. cf - 192.9 bbl slurry) Clas	esults in a multiple completion or reled only after all requirements, incomprotection of usable water zero.  ed - 0900 hrs; g (new); Set @ 3149'.  2803', 2720', 212', 83', 39'  as G cement w/3% Chemica	ecompletion in a luding reclamation	new interval, a Form 316 in, have been completed,	0-4 shall be filed once	
(127 cf - 22.6 bbl slurry) 50/50 Cellophane flake & 0.1% all p	n/G/POZ cement w/2% Bourpose antifoam agent.					
	Electronic Submission For CONOCOPI	#29023 verified by the BLM W HILLIPS COMPANY, sent to t ssing by ADRIENNE GARCIA	he Farmington	_		
Name (Printed/Typed) PATSY CI	LUGSTON	Title AUTH	IORIZED REF	PRESENTATIVE	·	
Signature (Electronic S	Submission)	Date 03/29	/2004			
	THIS SPACE FO	OR FEDERAL OR STATI	E OFFICE U	SE		
Approved By ACCEPT	ED		INE GARCIA LEUM ENGIN	EER	Date 03/30/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in th		ngton			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any person knowingly	and willfully to n	nake to any department or	agency of the United	

## Additional data for EC transaction #29023 that would not fit on the form

## 32. Additional remarks, continued

Volume circulated - 40 bbls; Displaced w/20 bbls FW & 105.7 bbls slightly polymerized drill water.

Average pressure - 750 psi; Average rate - 1.7 bpm; Bumped plug w/1450 psi