

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NMNM012698

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Reserv. Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
ConocoPhillips Company

7. Unit or CA Agreement Name and no.
NMNM 78416B

3. Address
P.O. Box 2197, WL3 6106, Houston, Tx. 77252

3.a Phone No. (Include area code)
(832)486-2329

8. Lease Name and Well No.
San Juan 29-6 Unit 22M

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Sec. 12, T29N, R6W; Unit J (NWSE), 1475' FSL & 1820' FEL
At top prod. interval reported below

9. API Well No.
30-039-27507

At total depth

10. Field and Pool, or Exploratory
Basin Dakota

14. Date Spudded
11/18/2003

15. Date T.D. Reached
11/28/2003

16. Date Completed
 D & A Ready to Prod.
01/16/2004

11. Sec., T., R., M., on Block and Survey or Area
Sec. 12, T29N, R6W

12. County or Parish
Rio Arriba

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6612' GL

18. Total Depth: MD 8053
TVD 55

19. Plug Back T.D.: MD 8052
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
TDT; GR/CCL; CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	238		150		0	
8.75	7.0 J-55	20	0	3833		608 610		0	
6.25	4.5 I-80	11.6	0	8053 8055		465		2170	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7902							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7878	7980	7878' to 7980'	.34	58	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7878' to 7980'	Frac'd w/Slickwater @ 1.25 g/mg FR; 25,000# 20/40 Super LC sand and 1884 bbls. fluid.

28. Production - Interval A

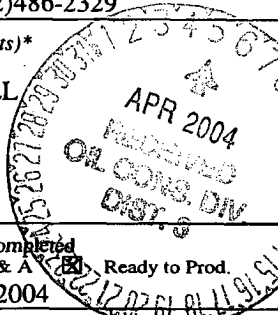
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/04	1/16/04	24	→	0.0	809	0.0			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 130	460	→					Producing	ACCEPTED FOR RECORD

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

NMOC



ACCEPTED FOR RECORD

APR 01 2004
FARMINGTON FIELD OFFICE
Sky

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1495
				Ojo Alamo	2624
				Kirtland	2811
				Fruitland	3225
				Pictured Cliffs	3536
				Chacra	4528
				Cliffhouse 3	5382
				Menefee	5422
				Pt. Lookout	5715
				Gallup	7010
				Cubero	7921

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesa Verde and Basin Dakota. Attached are the daily summaries and the wellbore schematic.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis Title Agent for ConocoPhillips

Signature Chris Gustartis Date 03/24/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.