

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-045-32023
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-3095	
7. Lease Name or Unit Agreement Name: Cox Canyon Unit	
8. Well No. IC	
9. Pool name or Wildcat BLANCO MV/ <del>BASIN</del> DK	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>E</u> : 2095 feet from the <u>NORTH</u> line & 500 feet from the <u>WEST</u> line Sec 16-32N-11W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6303' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Drilling Complete	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

03-10-2004 MIRU Aztec #124 from Aztec yard to location. Continue hauling rock & work on lease road. Problem section of road about 200 yards in length located 3/10ths of a mile from location. Raise derrick & RU, mix spud mud, hold safety meeting, rig inspection. Drill rat & mouse hole.

03-11-2004 Finish drilling rat hole. Strap DC's & 9-5/8" csg. Spud surface hole @ 0730 hrs, 3/10/04. Drill 12 1/4" hole from 0' to 262' <sup>1</sup>. Circulate & condition hole, drop Totco, TOO H to run 9-5/8" csg. Run 6 jts 9-5/8", 36#, K-55, ST&C csg to 251', no float. RU BJS, run 10 bbls FW pre-flush. Cmt w/ 175 sxs (44 bbls) Type III cmt w/ 2% CaCl & .25 PPS cello-flake mixed @ 14.5 ppg, 1.41 YD. Displace w/ 16 bbls FW, late pump pressure 78 psi, circulate 16 bbls cmt to surface. RD BJS, finish displacement @ 1733 hrs. WOC. NU BOPE, test to 1500 psi hi & 250 low, test csg to 1500 psi for 30 min, all held OK. 24-hr forecast: drill cmt, drill 8 3/4" intermediate section.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: March 30, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED Charles H. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. II APR - 2 2004  
BY Charles H. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

03-12-2004 Test BOPE to 1500 psi hi & 250 lo, all held OK. TIH w/ 8 3/4" bit, tag cmt @ 220'. Service rig, hold safety meeting. Drill cmt & equipment. Drill 8 3/4" hole from 262' TO 793', WLS @ 753' - 1 deg. Drill 8 3/4" hole from 793' to 1255'. WLS @ 1255' - 1 deg. Drill 8 3/4" hole from 1255' to 1764'.

03-13-2004 Drill 8 3/4" hole from 1764' to 2410'. Increase rotary rpm's to 80-100, decrease wt on bit to 20-22K.

03-14-2004 Freeing Kelly hose & tong line from Kelly. Disable reverse on Kelly spinner, set full string wt on bit while freeing Kelly hose. Circulate & condition, visually inspect drilling line, OK. TOO H to check bit #2, wash & ream to bottom. Drill 8 3/4" hole from 2410' to 2759'.

03-15-2004 Drill 8 3/4" hole from 2759' to 2848'. TD 8 3/4" hole section @ 2848', 1000 hrs, 3/14/04. Circulate & condition hole, short trip 10 stds. Circulate & condition hole. Drop Totco, TOO H, LD BHA, no survey, misfire. RU csg crew, XO rams. Run 64 jts 7", 20#, J-55, ST&C csg, wash 65' to bottom, 6' of fill. Circulate & condition. PU landing jt & land mandrel, csg shoe @ 2843', insert baffle @ 2803'. RU cementers. Cmt csg as follows: pump 10 bbls FW spacer ahead. Lead: 380 sxs (104.5 bbls) Type III 65/35 poz w/ 1% ChCl, .25% celloflake & 8% Bentonite @ 12.1 PPG, 2.08 yd. Tail: 50 sxs (8 bbls) Type III w/ .25% cello flake @ 14.5 ppg, 1.4 YD. Displaced w/ 113 bbls FW. Bumped plug @ 2052 hrs w/ 1691 psi. Lost circulation & regained circulation several times in displacement. No cmt to surface. Final pressure 720#, est difference 731#. Check float, held OK, RD cementers. WOC to run temp survey. RU blooie lines. Prepare to air hammer drill. Start running temp survey

03-16-2004 Run temp survey, top of cmt 200' - 250'. Contact NMOCD, receive permission to resume operations. Change out 7" rams to 3.5" rams. RD floor, CO kelly's, PU & test air hammer. PU 10 4 1/2" DC's, TIH. Drilling cmt & float equipment. Dry hole, dusting, drill from 2848' to 3368', trip to move string float. Drilling 6 1/4" hole from 3368' to 3612'.

03-17-2004 Drilling 6 1/4" hole from 3612' to 5424', making short trips to move string float.

03-18-2004 Drill 6 1/4" hole from 5424' to 6113'. TD 6 1/4" hole @ 1330 hrs 3/17/04. Circulate & condition, trip for string float. TOO H for logging run, RU loggers. Logging well w/ HRI/SDL/DSN/GR ran in combination. Logs went to 6115', RD loggers. TIH w/ 6 1/4" bit, LD DP & BHA, RU csg crew.

03-19-2004 RU csg crew, wait on 4 1/2" rubber for rotating head. Change rotating head rubber to 4 1/2". Run 75 jts 4 1/2", 10.5#, ST&C csg & 4 1/2" liner hanger. TIH w/ 4 1/2" liner. Circulate, hang liner, liner shoe @ 6107', liner top @ 2741'. RU BJ, cmt csg as follows: pump 10 bbls gelled FW spacer ahead. Lead: 75 sxs (34.43 bbls) Premium Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake @ 11.6 ppg, 2.58 YD. Tail: 101 sxs (38.64 bbls) Premium Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk CSE, 1/4 lb/sk Cello Flake, 4% Pheno-Seal @ 12.3 ppg, 2.15 YD. Displaced w/ 73.4 bbls FW, bumped plug @ 14:18 hrs w/ 1245#. Check float, held OK. Circulate 5 bbls excess cmt to surface, RD cementers. LDDP, break Kelly, ND BOPE, rig down. Release rig @ 06:00 hrs 3/19/2004.