District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

December 3, 2002

(505) 325-1821

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

AMENDED	REPORT
	1001 0111

<u>District IV</u> 1220 S. St. Franc	is Dr., Sar	nta Fe, N	NM 8750	05	12		St. Francis 1 NM 87505						MENDED REP	OR'	
12	L			EST FO	R ALI	OWABL	E AND A	UTHO	_						
¹ Operator name and Address DUGAN PRODUCTION CORP.								² OGRID Number 006515							
			Far	P.O. Bo mington,		99			3 Reas	on for F	iling C	ode/ Effec	tive Date		
4 ADI Namah					11111 074						16 D	NW			
⁴ API Number						Basin Fru	6 Pool Code								
7 Property Code 8 Property Name					Dasin Flu	Ittanu Cvai	9 Well Number								
029	714					Lis	ibon						90		
II. 10 Sur	rface L			Danga	T at Tdm	East from 4	he North/	South	E4 6	41 ₋ -	E 40	N4 12	County		
L L	Section 11				Feet fro										
		om Hole Loc		14W		1775	South		670		West		San Juan		
Ul or lot no.	Section			n Range	Lot Idn	Feet from t	he North/So	uth line	Feet fro	om the	East/V	West line	County		
L	11		ON T	14W		1775	Sou		67			Vest	San Juan		
12 Lse Code	¹³ P	roduci	ing	14 (Sas	¹⁵ C-129 P	ermit Numbe	r 16 (C-129 Ef	fective 1	Date	¹⁷ C-12	29 Expiration Dat	e	
F											l				
III. Oil a								•		. "	•				
18 Transporter OGRID		¹⁹ Transporter N and Address					POD	POD 21 O/O		/G		22 POD ULSTR Location			
151618		El Paso Field Ser					832338	32338 G		Diza		and Description			
101010							052550	9		Piñon Mesa CDP meter located at:					
		014 K	emy A	ve., Farm	ington, N	M					Н	-14-T30N	-K14W		
												V=V			
											17 T	7234	500		
										E	19.22	DEC or			
										(R)	7 1	20l	2 0		
IV. Prod	uced W	/ater								150	<u> </u>				
²³ POD 28 3	3 0	7 3	²⁴ POI	ULSTR	Location	and Descrip	tion			C.		/ SV - 3			
		<u>Ť</u>									<u> </u>	<u> </u>			
V. Well (25 Spud Da				Data	<u> </u>	²⁷ TD	28 p.r		29 70		•	See to be districted.	M n		
09/30/02			11/16/0			1915'	²⁸ PBTD 1861'		²⁹ Perforation 1633'-1773'				³⁰ DHC, MC		
	ole Size		1771070	³² Casing & Tubing Size			33 Depth Set			34 Sacks Cement					
	-1/4"		_		8-5/8"	.g	256'				190 sx.				
							200				100 3x.				
7"			5-1/2"			1905'			170 sx.						
					2-3/8"			1766'					-		
		····	<u> </u>		· ·				n.e. ,,						
VI. Well	Test D	ata					· · · · · · · · · · · · · · · · · · ·								
35 Date New Oil		³⁶ Gas Delivery Date		37 Test Date		38 Test Length		1 0		g. Pressure		40 Csg. Pressure			
41 or					11/18/02		24 hours				n/a		195		
41 Choke Size 1/2"			1		Water 05 (est)	44 Gas 115 (est)			⁴⁵ AOF			46 Test Method			
⁴⁷ I hereby cert	ify that t	he rule	es of the	e Oil Cons	servation]	Division have	 		OIL CO	NSERV	ATION	DIVISION	T		
been complied complete to the	with and	l that t	he info	rmation gi	ven above	e is true and	1-31-	25	A	A		/			
Signature:	/	y Kii	owicug	c and och	CI.		Approved b	y:		/	${\mathbb Z}$				
He	uk	13	ace					(4)	harle	11	<u></u>		·		
Printed name: Hank Baca					Title: DEPUTY CEL & CASE VILLEAUSE, MAY, 431										
Title:							Approval D	ate:	روا	4N S	12	003			
Petroleum Engineer Date: Phone:								·· • (, •						
	Phone:					II.									