

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ISABEL A 1
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-28185-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T32N R9W SWNE 2270FNL 1420FEL 36.99385 N Lat, 107.86264 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to cleanout, stabilize wellbore, install 5.5" liner, log, perforate and return the subject well to production as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18393 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 02/18/2003 (03SXM0324SE)**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/07/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/18/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Isabel A #1
API # 30-045-28185
San Juan County, NM

Cleanout, stabilize wellbore, install 5.5" liner, log, perforate and return to production.

Procedure:

1. MIRU SU, record TP and CP, blow well down, ND WH, NU BOP.
2. TOH with 2-3/8" tubing
3. Rig up BOP and test BOP.
4. Pick up drill bit and drill collars to clean out open-hole and surge the well using air and mist for one day.
5. After wellbore has been stabilized, RIH with a 5.5" flush-joint liner to 3432' kb TD with approximately 50 ft overlap with 7" casing (about 340 ft). Hang liner and lay down drill pipe.
6. Rig up Schlumberger Oilfield Services to run GR/CCL log to identify coal seams for perforating liner. The open-hole mud log shows coal seams at the following intervals: (Perforate the following intervals)

Coal Seam	Interval	Perforations	Shots per ft	Total Shots
Ignacio	3190 - 3240	3190 - 3240	4	200
Cahn	3400 - 3430	3400 - 3430	4	120
Total				320 shots

7. RIH with 2 3/8" tbg, clean out as necessary to land tubing at 3400' kb :

2 3/8" 4.7# J-55 EUE 8RD (reduced collars all the way to surface)
land tbg @ 3400' kb

- 18' muleshoe collar w/weep holes at top of mule shoe
- Pump seating nipple
- 1 jts of 2-3/8" od tbg
- "X" nipple
- Balance of 2-3/8" tbg

8. Pressure test tubing
9. NDBOP, NUWH.
10. RDMOSU. Turn well over to production.