

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078097

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **PEGGY COLE**
E-Mail: **pcole@br-inc.com**

3. Address **3401 EAST 30TH FARMINGTON, NM 87499** 3a. Phone No. (include area code) **Ph: 505.326.9727**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 29 T31N R11W Mer NMP SWNW 1745FNL 785FWL**
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **HEATON 7M**
 9. API Well No. **30-045-30912-00-C2**
 10. Field and Pool, or Exploratory **BLANCO MV / BASIN DK**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 29 T31N R11W Mer NMP**
 12. County or Parish **SAN JUAN** 13. State **NM**
 14. Date Spudded **08/27/2002** 15. Date T.D. Reached **11/06/2002** 16. Date Completed D & A Ready to Prod. **12/02/2002**
 17. Elevations (DF, KB, RT, GL)* **5946 GL**
 18. Total Depth: **MD 7078 TVD** 19. Plug Back T.D.: **MD 7074 TVD** 20. Depth Bridge Plug Set: **MD TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL GR OTH** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	40.0		144		26			
8.750	7.000 J-55	20.0		4012		649			
8.750	7.000 N-80	23.0		4398		649			
6.250	4.500 J-55	11.0	2901	7076		204			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6975							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2575	5128	4559 TO 5000	0.320	29	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

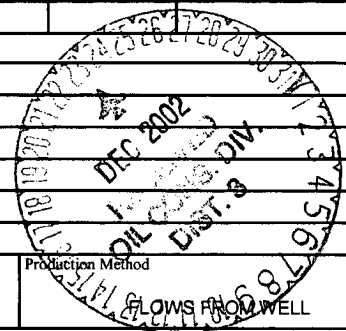
Depth Interval	Amount and Type of Material
4559 TO 5000	1401 BBLs SLICK WATER, 140,000# 20/40 AZ SAND, 1,5

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2002	12/02/2002	1	→	0.0	644.0	0.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	595	590.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Well Status
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD

DEC 19 2002

FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16941 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	853		OJO ALAMO	750
OJO ALAMO	853	883		KIRTLAND	820
				FRUITLAND	2105
				PICTURED CLIFFS	2430
				MESAVERDE	2575
				CHACRA EQUIVALENT	3188
				CHACRA	3536
				CLIFF HOUSE	3996
				MENEFEE	4246
				POINT LOOKOUT	4758
				MANCOS	5128
				GALLUP	6054
				GREENHORN	6776
				DAKOTA	6827

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

Well will produce as a Mesaverde/Dakota commingle under DHC867az.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #16941 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0440SE)**

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature _____ (Electronic Submission) Date 12/17/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.