

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077652

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
 Contact: PEGGY COLE
 E-Mail: pcole@br-inc.com

8. Lease Name and Well No.
EAST 9M

3. Address 3401 EAST 30TH
FARMINGTON, NM 87499
 3a. Phone No. (include area code)
 Ph: 505.326.9727

9. API Well No.
30-045-30948-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Sec 25 T31N R12W Mer NMP
 NENW 1265FNL 1980FWL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T31N R12W Mer NMP

12. County or Parish
SAN JUAN
 13. State
NM

14. Date Spudded
08/26/2002
 15. Date T.D. Reached
11/14/2002
 16. Date Completed
 D & A Ready to Prod.
 12/08/2002

17. Elevations (DF, KB, RT, GL)*
6019 GL

18. Total Depth: MD 7118 TVD
 19. Plug Back T.D.: MD 7115 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K55	40.0		142		30			
8.750	7.000 J55	20.0		4022		651			
6.250	4.500 J55	11.0	2932	7116		175			
8.750	7.000 N80	23.0	4022	4446		651			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6921							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2597	5184	4484 TO 4742	0.320	25	
B)			4774 TO 5086	0.320	25	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4484 TO 4742	923 BBLs SLICKWATER, 999 MSCF N2, 90,000# 20/40 AZ
4774 TO 5086	943 BBLs SLICKWATER, 999 MSCF N2, 90,000# 20/40 AZ

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/08/2002	12/08/2002	6	→	0.0	1139.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	720	720.0	→					GS1	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JAN 6 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD
 JAN 6 2003
 FARMINGTON FIELD OFFICE
 BY [Signature]

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #17113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	849		OJO ALAMO	810
OJO ALAMO	849	882		KIRTLAND	850
				FRUITLAND	2032
				PICTURED CLIFFS	2462
				MESAVERDE	2597
				CHACRA EQUIVALENT	3212
				CHACRA	3562
				CLIFF HOUSE	4020
				MENEFEE	4237
				POINT LOOKOUT	4786
				MANCOS	5184
				GALLUP	6127
				GREENHORN	6818
				DAKOTA	6875

32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under DHC865az.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #17113 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/06/2003 (03AXG0482SE)**

Name (please print) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature _____ (Electronic Submission)

Date 12/24/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****