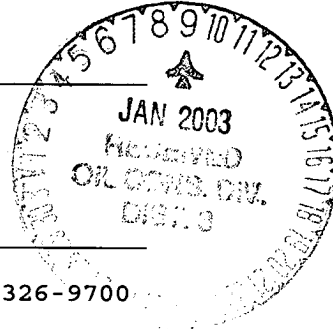


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1445' FNL, 1850' FEL, Sec. 16, T-31-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30790</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-5382</p> <p>7. Lease Name/Unit Name Allen Com</p> <p>8. Well No. #1B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/26/02 MIRU. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

12/28/02 Drill to TD @ 3818'. Circ hole clean. TOOH.

12/29/02 TIH w/5 jts 7" 23# N80 LT&C csg & 83 jts 7" 20# J55 ST&C csg, set @ 3803'. Cmt w/539 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS (1148 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% FL-52 (124 cu. ft.). Displace w/152 bbls wtr. Lost returns 43 bbls into displacement, estimated TOC @ 800'. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

12/30/02 Drill to TD @ 6049'. Circ hole clean. TOOH.

12/31/02 TIH w/55 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6048'. Lnr top @ 3652'. Cmt w/22 sxs Premium Lite HS FM w/0.3% CD-32, 6.25 pps LCM-1, 1% FL-52, 6% gel, 7 pps CSE (68 cu. ft.). Tail w/148 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52, 6% gel, 7 pps CSE (293 cu. ft.). Displace w/65 bbls wtr. Circ 10 bbls cmt to lnr top. ND BOP. NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.

SIGNATURE  Regulatory Supervisor January 8, 2003

TLW

(This space for State Use)

Approved by

Charlie Turner

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 23

Date

JAN - 9 2003