

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

2007 DEC 24 AM 10:41  
070 Farmington, NM

5. Lease Designation and Serial No.  
NM 12027

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Chaco Plant #90

9. API Well No.  
30 045 28372

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1815' FEL (Unit B)  
NW/4 NE/4, Sec. 17, T26N, R12W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Case open hole, perforate & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This sundry is to report well work performed during 9/97 which was authorized on a sundry dated 8/27/97 and approved by the BLM on 9/4/97. The work was completed 9/16/97 and was inadvertently not reported. The well work is as follows:

- 1) Cleaned open hole interval 1118' to 1184' with 6-1/4" bit.
- 2) Drilled new hole using 6-1/4" bit from 1184' to 1240'.
- 3) Ran 28 joints 4-1/2", 10.5 lb/ft, J-55 casing and cemented at 1223' (float @ 1201') with 175 sacks Class "G" cement (201.25 cu ft). Had good circulation throughout job. Bumped plug to 1000 psi - float held ok. Circulated fresh water flush pumped ahead of cement.
- 4) Clean out 4-1/2" casing to 1195' PBTD.
- 5) Ran Gamma Ray-CNL-collar log from PBTD to surface.
- 6) Spot 15% HCL and perforate Fruitland Coal 1147'-1167' w/4 spf using 2-1/2", 32 gram strip gun. Total of 80 holes.
- 7) Breakdown and acidize 1147'-1167' w/750 gal. 15% HCL.
- 8) Frac 1147'-1167' w/53,600 gal. 20 lb. crosslinked gelled foam plus 83,000 lbs. 20/40 sand @ 25 bpm and 1700 psi. ISDP = 1350 psi.
- 9) Clean out to PBTD. Ran 1-1/4" tubing and land @ 1153'. Returned well to production 9/19/97.

14. I hereby certify that the foregoing is true and correct

Signed John D. Roe Title Engineering Manager Date 12/23/2002  
John Roe

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 09 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC