

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well X other  
2. Name of Operator: Devon Energy Corporation  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1230' FSL, 1690' FWL - Section 7, T31N, R6W

5. Lease Designation and Serial No.

3: 13 SF 078988

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #319

9. API Well No.:

30-045-31089

10. Field & Pool/Exploratory Area:

Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other: Remedial

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 8/13/02 during preparation for DK completion on this well during a pressure test of the 4-1/2" csg string a pressure loss was experienced.

Between 8/21/02 and 8/24/02 holes were isolated in the 4-1/2" csg at 5840' and 5550' with a caliper log. Sqz holes through packer w/ 75 sxs Class H w/ 0.4% Halad 322 w/ yield of 1.15 and 15.5 ppg. Drilled out cement and pressure tested sqz to 2700 psi. Well was completed in DK zone. The completion work was reported in a DK completion report but the sqz work was unknowingly omitted.

14. I hereby certify that the foregoing is true and correct.

Signed: CHUCK FREIER  
505-324-0033

Title: Company Representative

Date: 12/19/2002

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date: JAN 13 2003

FARMINGTON FIELD OFFICE

BY