

**District I** - (505) 393-6161  
 1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
 1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
 1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

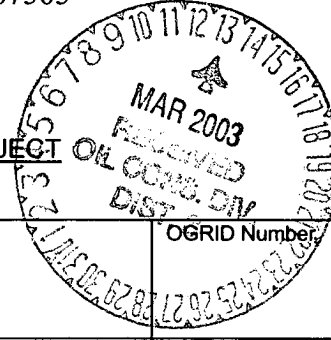
Energy Minerals and Natural Resources Department

Form C-140  
 Revised 06/99

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, New Mexico 87505  
 (505) 476-3440

**SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO APPROPRIATE  
 DISTRICT OFFICE**

APPLICATION FOR  
 WELL WORKOVER PROJECT



**I. Operator and Well**

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Atlantic A LS</b>				Well Number <b>9</b>		API Number <b>30-045-10262</b>		
UL <b>N</b>	Section <b>27</b>	Township <b>31N</b>	Range <b>10W</b>	Feet From The <b>1090</b>	North/South Line <b>South</b>	Feet From The <b>1650</b>	East/West Line <b>West</b>	County <b>San Juan</b>

**II. Workover**

Date Workover Commenced: <b>08/01/2002</b>	Previous Producing Pool(s) (Prior to Workover):  <b>Blanco Mesaverde</b>
Date Workover Completed: <b>08/16/2002</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

**V. AFFIDAVIT:**

State of Texas )  
 ) ss.  
 County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 10, 2003

SUBSCRIBED AND SWORN TO before me this 10 day of March, 2003.

My Commission expires: Notary Public Patricia Bogg Disiena

**FOR OIL CONSERVATION DIVISION USE ONLY:**

VI. CERTIFICATION OF APPROVAL:  
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 08-16-2002.

Signature District Supervisor <u>Charles Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ATLANTIC A LS            No. 9            API:            30-045-10262  
 Operator:    BP AMÉRICA PRODUCTION COMPANY  
 T31N            R10W            Sec. 27            San Juan 10W

Year:                            2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1935	0	20	1322	669816
February	0	5522	50	29	1322	675338
March	4	4710	0	31	1326	680048
April	1	2773	0	18	1327	682821
May	0	3835	0	4	1327	686656
June	0	3377	0	30	1327	690033
July	0	3622	0	31	1327	693655
August	0	3945	0	31	1327	697600
September	0	3641	0	30	1327	701241
October	1	3599	0	31	1328	704840
November	0	3217	0	30	1328	708057
December	1	3495	0	31	1329	711552
<b>Total</b>	<b>7</b>	<b>43671</b>	<b>50</b>	<b>316</b>		

Year:                            2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

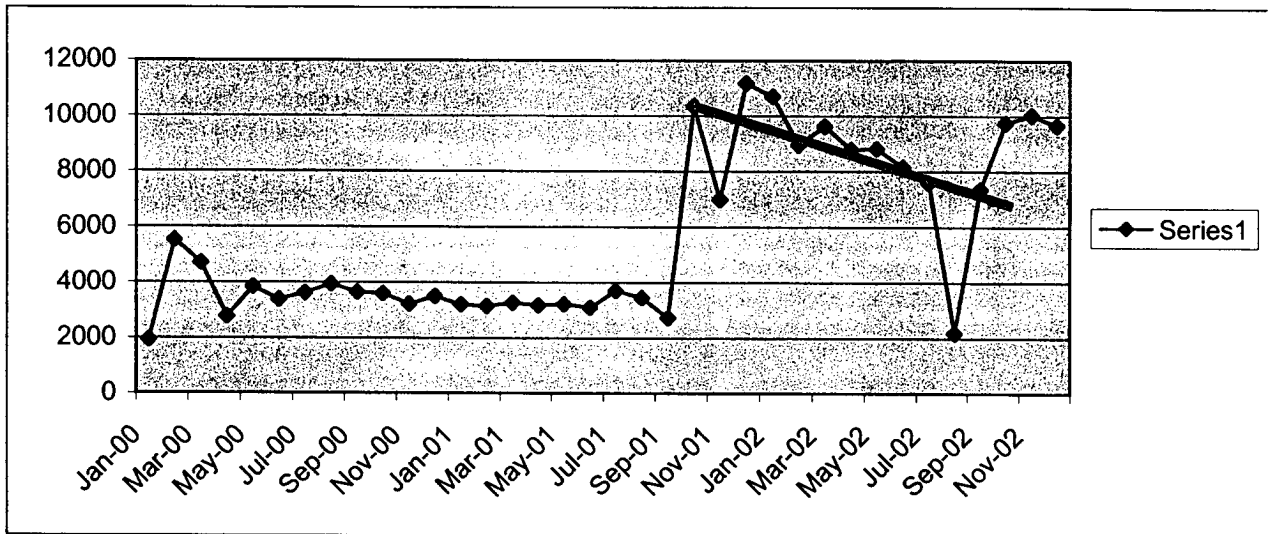
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	3198	5	31	1330	714750
February	1	3146	0	28	1331	717896
March	1	3261	0	31	1332	721157
April	0	3172	0	30	1332	724329
May	0	3218	0	31	1332	727547
June	0	3089	0	30	1332	730636
July	0	3697	0	31	1332	734333
August	0	3450	0	31	1332	737783
September	0	2730	0	24	1332	740513
October	0	10334	55	20	1332	750847
November	21	6976	120	18	1353	757823
December	26	11169	30	31	1379	768992
<b>Total</b>	<b>50</b>	<b>57440</b>	<b>210</b>	<b>336</b>		

Year:                            2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	59	10689	50	31	1438	779681
February	25	8950	90	28	1463	788631
March	51	9632	50	31	1514	798263
April	9	8789	0	30	1523	807052
May	22	8817	0	31	1545	815869
June	21	8160	0	30	1566	824029
July	14	7602	45	30	1580	831631
<b>August</b>	<b>6</b>	<b>2175</b>	<b>40</b>	<b>14</b>	<b>1586</b>	<b>833806</b>
September	12	7351	55	17	1598	841157
October	4	9738	130	31	1602	850895
November	22	10021	40	30	1624	860916
December		9664		31		870580
<b>Total</b>	<b>245</b>	<b>101588</b>	<b>500</b>	<b>303</b>		

ATLANTIC ALS No. 9 API: 30-045-10262  
Operator: BP AMERICA PRODUCTION COMPANY  
T31N R10W Sec. 27 San Juan 10W



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ATLANTIC A LS 9

9. API Well No.  
30-045-10262-00-S1

10. Field and Pool, or Exploratory  
BLANCO

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION CO  
Contact: MARY CORLEY  
E-Mail: corleyml@bp.com

3a. Address  
P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T31N R10W SESW 1090FSL 1650FWL  
36.86527 N Lat, 107.87291 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pay Add & Fracture Stimulating Subsequent Report:  
08/01/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/RBP @ 5170'. RU & run GR log. RU & perf Menefee, 2 spf, 17 shots/34 holes, 340 inch diameter: 4931', 4934', 4938', 4940', 4972', 4977', 4975', 5030', 5034', 5051', 5056', 5065', 5070', 5093', 5097', 5113', 5122'. TIH wPKR & set @ 4883'. RU & Frac w/81,550 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac fluid thru 1/4" overnight. @ 06.00 hrs upsized to 1/2" choke. @ 14.00 hrs upsized to 3/4" choke & continued flowback. @ 15.30 SDFN. TIH w/CIBP & set @ 4550'. RU & perf Lewis Shale, 2 spf, 11 shots/22 holes, .400 in diameter: 3810', 3836', 3940', 4048', 4090', 4162', 4192', 4230', 4306', 4406', 4496'. RU & Frac w/355,984# 16/30 Brady Sand, 70 Quality Foam, & N2. RU & Flowback frac fluid thru 1/4" choke overnight. TIH & tag fill @ 4491'. C/O to CIBP @ 4550'. DO CIBP. TIH & C/O to CIBP @ 5170'. TIH & tag fill @ 5110'. C/O to CIBP. DO CIBP. TIH & C/O to PBSD @ 5370'. RU & flow back well thru 3/4" choke overnight. TIH w/2-3/8" production TBG & land @ 5330'. ND BOPs.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13773 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMS for processing by Matthew Halbert on 08/26/2002 (02MXH0583SE)**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #13773 that would not fit on the form**

**32. Additional remarks, continued**

NU WH. RDMO workover rig @ 11.30 hrs on 08/16/2002. Return well to production.