

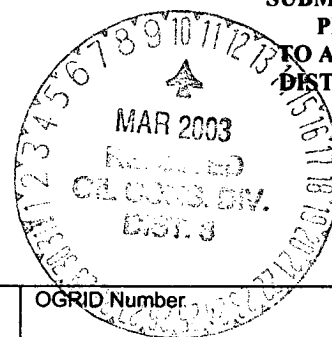
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Sellers LS				Well Number 2		API Number 30-045-09241		
UL B	Section 30	Township 30N	Range 10W	Feet From The 990	North/South Line North	Feet From The 1650	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 05/07/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 05/22/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

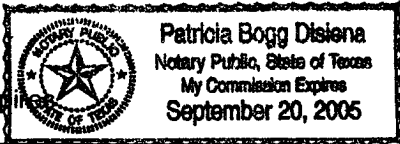
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 07, 2003

SUBSCRIBED AND SWORN TO before me this 07 day of March, 2003.

My Commission expires  Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

05-22-2002

Signature District Supervisor <u>Charles H. Lerner</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF - 078195

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

8. Lease Name and Well No.
SELLERS LS 2

3. Address P.O. BOX 3092
HOUSTON, TX 77253

3a. Phone No. (include area code)
Ph: 281.366.4491

9. API Well No.
30-045-09241

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE Tract B 990FEL 1650FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T30N R10W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
05/22/1960

15. Date T.D. Reached
06/17/1960

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/21/2002

17. Elevations (DF, KB, RT, GL)*
6150 GL

18. Total Depth: MD
TVD 7414

19. Plug Back T.D.: MD
TVD 7234

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.250	10.750	33.0	0	210		150		0	
10.250	7.625	26.0	0	2761		100			
8.000	5.500	17.0	0	7334		200			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7087							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4440	5200	4440 TO 4728	3.130	28	
B)			4835 TO 5200	3.130	42	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4440 TO 4728	91,210# OF 16/30 BRADY SAND & 70% FOAM & N2
4835 TO 5200	78,669# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/17/2002	05/17/2002	12	▶	1.0	600.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	180.0	▶					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD

MAY 24 2002

FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11458 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR

SELLERS LS 2
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/22/2002

05/07/2002 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

05/08/2002 RU, TIH & set a CIBP @ 5350'. Load hole w/2% KcL water. Pressure tested CSG to 2500#. Held Ok. RU & run CBL log from 4300' to 5500'. Bond log showed CMT top @ 4900'. TOH & SDFN.

05/09/2002 RU & shot 2 CMT SQZ holes @ 4835'. TIH w/PKR & set @ 4640'. SQZ'd the 5 1/2" CSG w/70 SXS litecrete CMT. SDFN.

05/10/2002 TOH w/PKR. TIH & tag CMT @ 4640'. DO CMT to 4835'. Circ hole clean & pressure test CSG to 500#. Held OK. Loaded hole w/2% KcL WTR. SDFN

05/13/2002 RU & ran CBL. Found good CMT covering Mesaverde formation.

05/14/2002 RU & Perf Point Lookout, 3.125 inch diameter, 2 spf (21 shots/ 42 holes):

**4835', 4840', 4863', 4874', 4882', 4925', 4934', 4945', 4963', 4992', 5005',
5011', 5035', 5050', 5065', 5090', 5105', 5125', 5150', 5170', 5200'**

RU & Frac w/78.669# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4750'. RU & Menefee, 3.125 inch diameter, 2 spf (14 shots/ 28 holes):

**4440', 4470', 4480', 4505', 4525', 4568', 4577', 4635', 4640', 4667',
4675', 4710', 4715', 4728'**

RU & Frac w/91,210# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru 1/4" choke over night.

05/15/2002 Flowback well thru 1/4" choke. @ 07.30 hrs upsized to 1/2" choke. @ 12:00 hrs upsized to 3/4" choke & flowback overnight.

05/16/2002 TIH & tag fill @ 4662'. Circ hole clean to top of CIBP set @ 4750'. DO CIBP. TIH & tagged fill @ 5174'. Circ hole clean to 5267'. PU above perfs & flow back well on 3/4" choke overnight.

05/17/2002 TIH & tag fill @ 5257'. Circ hole clean to top of CIBP set @ 5350'. DO CIBP. TIH & circ clean to PBD @ 7234'. PU above perfs & flow test well 12 hrs. thru 1/4" choke. 600 MCF Gas, Trace WTR, Trace oil.

05/20/2002 TIH & found 0' fill. TOH.

05/21/2002 TIH W/ 2 3/8" production TBG & land @ 7087'. ND BOP's & NUWH. Pull TBG plug. RDSU

05/22/2002 RDMOSU. Rig Release @ 08:00 hrs.

SELLERS LS **No 2:** **API:** **30-045-09241**
BP AMERICA PRODUCTION COMPANY
T30N **R10W** **Sec 30** **San Juan County**

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3343	0	31	0	263141
February	0	2836	80	29	0	265977
March	0	3166	0	31	0	269143
April	0	2579	40	28	0	271722
May	0	3100	0	31	0	274822
June	0	2652	55	30	0	277474
July	0	2820	0	31	0	280294
August	0	2956	0	31	0	283250
September	0	3103	50	30	0	286353
October	0	2904	0	31	0	289257
November	0	3074	60	30	0	292331
December	0	3119	0	31	0	295450
Total	0	35652	285	364		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3007	50	31	0	298457
February	0	2627	0	28	0	301084
March	0	2718	0	31	0	303802
April	0	2835	40	30	0	306637
May	0	2808	20	31	0	309445
June	0	2379	0	30	0	311824
July	0	2766	0	31	0	314590
August	0	2980	50	31	0	317570
September	0	6385	0	30	0	323955
October	0	1950	0	31	0	325905
November	0	2329	80	30	0	328234
December	0	2785	0	31	0	331019
Total	0	35569	240	365		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2569	80	31	0	333588
February	0	1797	0	28	0	335385
March	0	2204	0	31	0	337589
April	0	779	81	10	0	338368
May	0	0	0	0	0	338368
June	0	2107	9	25	0	340475
July	0	2419	20	31	0	342894
August	6	2205	9	31	6	345099
September	0	2091	0	30	6	347190
October	0	1923	21	31	6	349113
November	7	1903	0	30	13	351016
December	0	1604	0	31	13	352620
Total	13	19997	220	278		

SELLERS LS No 2: API: 30-045-09241
 BP AMERICA PRODUCTION COMPANY
 T30N R10W Sec 30 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	13	351016
February	0	0	0	0	13	351016
March	0	0	0	0	13	351016
April	0	0	0	0	13	351016
May	0	0	0	0	13	351016
June	0	16354	71	25	13	367370
July	0	9524	80	31	13	376894
August	21	7646	31	31	34	384540
September	1	5815	0	30	35	390355
October	0	5423	59	31	35	395778
November	19	4892	0	30	54	400670
December	0	5004	0	31	54	405674
Total	41	49654	241	178		

