Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NMSF079341

6. If Indian, Allottee or Tr	ibe Name

abandoned wer	ii. USE IUIIII 3100-3 (AFI	b) for such p	roposais.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other: COAL BED METHANE					8. Well Name and No. SAN JUAN 32 FED 23 2A				
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: PATSY CLUG E-Mail: piclugs(9. API Well No. 30-045-31314-00-X1			
3a. Address 3b. Phone No PO BOX 2197 WL3 4066 Ph: 505.59 HOUSTON, TX 77252 Fx: 505-599			9.3454	code)		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			·		11. County o	or Parish, and	State		
Sec 23 T32N R9W NWNW 780FNL 820FWL 36.97500 N Lat, 107.75440 W Lon					SAN JU	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOT	TCE, REPORT, OR	OTHER I	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				TION				
- Notice of Intent	☐ Acidize	□ Deep	en		Production (Start/Res	sume) [Water Shut-Off		
Alter Casing		□ Fract	Fracture Treat		Reclamation		Well Integrity		
Subsequent Report	— Subsequent Deport		Construction	n 🗆	Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	Plug	and Abando	n 🗆	Temporarily Abandon	n []]	Brilling Operations		
	Convert to Injection		g Back		Water Disposal				
determined that the site is ready for f 3/3/03 RIH w/8-3/4" bit & tage Circ. hole. RIH w/7", 20#, J-5 preflush of 20 bbls FW & 10 b Standard cement w/3% Econo bbls slurry) 50/50/STD/POZ c wiper plug & displaced w/20 b w/2000 psi @ 1200 hrs 3/6/03 slips and cut off casing. Insta 7" casing PT on next report.	ged cement @ 169'. Drill 5 casing and set @ 3374 bbls FW w/dye ahead of L blite, 10#/sx Gilsonite, 1/2 ement w/2% gel, 2% CaC bbls FW & 114.7 bbls sligl 3. Circ. 41 sx good ceme	'. RU Halllibu lead - 385 sx (lt/sx Flocele. lt2, 5#/sx Gilso htly ploymerize nt to surface.	rton to cem (116.5 cf - 1 Tail - 95 sx onite & 1/4# ed drill wate RD Hallibu	ent. Pui 198.8 bbl ((126.4 d #/sx Floc er. Bumj rton. NE	mped a slurry) cf - 22.5 ele. Released bed plug b BOP, Set I show	MAR 20	415 6 7 6 10 27 7 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission # For CONOCOPH committed to AFMSS for pro	HILLIPS COMP	ANY, sent to	o the Far	ormation System mington	- Verilari			
	LUGSTON	ocessing by S			ED REPRESENTAT				
Signature (Electronic	Submission)		Date 03/	40/000					
Signature (Electronic I	THIS SPACE FO	DR FEDERA		10/2003	FICE LISE				
						····			
Approved By ACCEPI	ED			HEN MA	SON ENGINEER	 	Date 03/11/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease	Office Far						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	erson knowing ithin its jurisd	ly and will iction.	Ifully to make to any dep	artment or ag	ency of the United		