

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of well (e.g., Sec., T., R., M., or Survey Description)

1557' FSL &amp; 1690' FWL (NE SW)

Section 10, T26N, R12W

Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HICKMAN A No. 3R

9. API Well No.

30-045-30897

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN COUNTY,  
New Mexico

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud, Csg & TD Rpts☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/6/03 MIRU L&B Speed Drill. Spud surface hole at 1030 hrs 1/6/03 with bit #1 (8-3/4", STC, F2-RR). Drilled to 140' with spud mud. Circulated hole clean and TOH. Ran 4 joints (129.10') of 7", 20#, J-55, LT&C casing set at 134' KB. RU American Energy, cemented with 55 sx (65 cu.ft.) of Class "B" with 3% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Displaced cement with 4.0 bbls of water. Job completed at 1445 hrs 1/6/03. Circulated 4.0 bbls of good cement to surface. Hole was staying full. SDON to WOC.

1/7/03 Drilling at 702' made 562'.

1/8/03 Drilling at 1208' made 506'.

1/9/03 TD well at 1515'. Circulate hole clean, TOH, LDDP & DC's. RU casing crew. Ran 34 joints (1507.00') of 4-1/2", 11.6#, J-55, LT&C casing landed at 1512' KB. Insert float at 1467' KB. Circulate casing on bottom. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 120 sxs (247 cu.ft) of Class "B" with 2% SMS, 3#/sx of gilsonite and 1/4#/sx of celloflake. Tail with 60 sxs (71 cu.ft) of Class "B" with 1/4#/sx of celloflake. Displace with 22.8 bbls of water. Circulated 12 bbls of cement to surface. PD at 16:45 hrs 1/9/03. Float held OK. Set slips. Will RDMOL in AM 9/11/03. Note: used starch to control water loss in mud system. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg &amp; Prod Manager

Date

1/13/02

(This space for Federal or State office use)

Approved By

Title

Date

JAN 16 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCG

FARMINGTON FIELD OFFICE